Form 3160-3 (November 1983)

ATE. SUBMIT IN TRE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

**UNITED STATES** (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT U-05079 6. IF INDIAN, ALLOTTED OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK [ DEEPEN [ DRILL 🔽 Winter Camp b. TYPE OF WELL MULTIPLE SINGLE ZONE 8. FARM OR LEASE NAME WELL WELL X OTHER 2. NAME OF OPERATOR Federal 9. WELL NO. 3 - 4 Burton W. Hancock 10. FIELD AND POOL, OR WILDCAT UNDESIGNATED State Line 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface State 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1094 FNL, 1267 FWL, Section 3/NW/Nosed prod. sone JUL 1 1 1985 At proposed prod. sone NWINWI 3-178-25E S.L.M. 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE DIVISION OF OIL 12. COUNTY OR PARISH | 18. STATE 20 miles northwest of Mack,

10. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
PROPPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 1094 17. NO. OF ACRES ASSIGNED Utah TO THIS WELL 633.07 NA Well is in 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEP 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4400 Rotary
| 22. APPROX. DATE WORK WILL START® 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5682 GL, 5693 KB <u>September 3, 1985</u> 23 PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE 12-1/4" 8-5/8" H-40STC 175 sacks Class "G" (to surfac 24# 3001 new 7-7/811 10.5#J-55LTC 4400' 175 sacks RFC new 1. Surface formation is the Mancos. 2. Anticipated geologic markers are: Frontier 3390; Dakota 3793; Morrison 4000; Salt Wash 4295'. 3. Gas is anticipated in the Dakota, Morrison and in the Salt Wash. No oil or other minerals are anticipated, No water sands are expected. 4. Proposed casing program: See Item No. 23 above. 5. Pressure control equipment: See attached well control plan and schematic of drilling contractor's BOP stack. BOP's will be tested before drilling out from under surface casing and checked daily. 6. Air or mist drilling will be used to drill the surface hole unless water is encountered, If water is encountered, chemical-gel type mud will be used. The well will be air drilled from under surface casing to total depth 7. Auxiliary equipment: See well control plan. (continued on page 2) IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 Consulting <u>July 9, 1985</u> TITLE Petroleum Engineer SIGNED (This space for Federal or State office use) APPROVED BY THE STATE OF UTAH DIVISION OF PERMIT NO. GAS, AND MINING TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

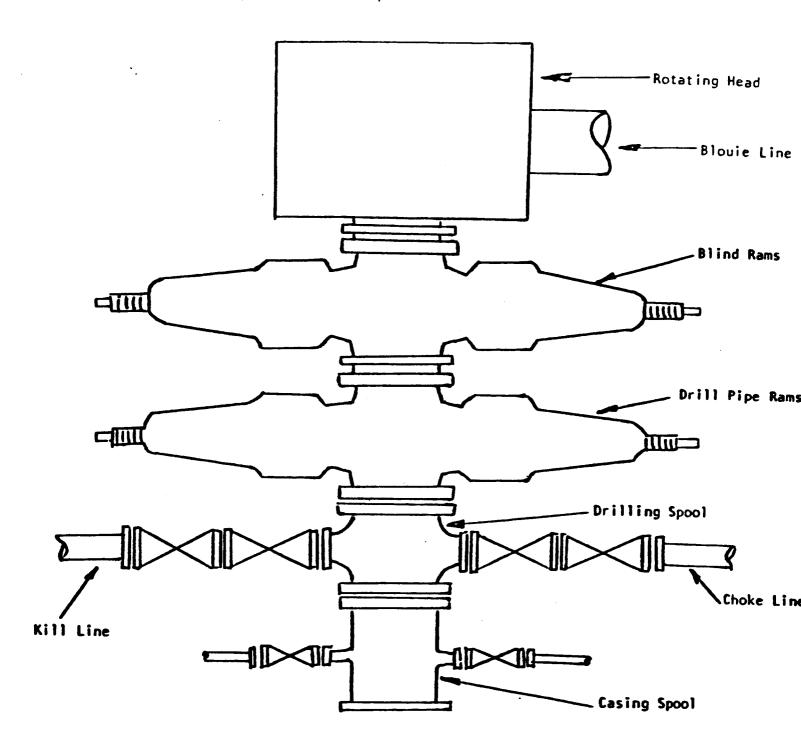
See Instructions On Key

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SCHE DITTE OF BUT STACK

Air drilled wells using 900 series wellhead equipment.

Interval from 300' to total depth.



#### SURFACE USE PROGRAM

Burton W. Hancock Federal Well#3-4 NW\u00e4NW\u00e4 Sec.3-T17S-R25E, S.L.B.&M. GRAND COUNTY, UTAH

#### 1. Existing Roads

See Vicinity and Topo-Access Maps. This proposed well is in the bottom of Bitter Creek Canyon about  $3\frac{1}{2}$  miles south of the Arco-San Arroyo Gas Plant. This well is reached by going 9.5 miles west of Mack, Colorado on Old Highway 6&50 to Mesa County 2 road, then turn right and go 3.9 miles to the Colorado-Utah State line (fence); then go northwesternly 8.4 miles on the main Bittercreek San Arroyo Gas Plant road to the location.

All roads used for access are county roads. Burton W. Hancock will help maintain the gravel and dirt portions of these roads in conjunction with the county and other oil and gas operators in the area.

#### 2. Access Roads to be Constructed

The 100' of new access road will be incorporated into the southeast edge of the location. The road will ramp over the northwest Pipeline Corporation pipeline.

#### 3. Location of Existing Wells

See Map No. 3. There are 6 producing wells and 2 shut-in wells within 1 mile of Federal No.3-4.

### 4. Location of Existing and/or Proposed Facilities if Well is Productive

- (a) On Well Pad See Plat No.4. All Facilities will be painted dark green to blend with the environment.
- (b) Off Well Pad See Facilities Map

#### 5. Location and Type of Water Supply

The water source for this well is West Salt Creek. The pickup point is on Old Highway 6850 approximately 2.5 miles west of Mack, Colorado.

#### 6. Source of Construction Materials

No construction materials will be used other than native materials. Soil from cuts will be used in fills. No outside material will be brought in.

Application for Permit to Drill, Deepen, or Plug Back 3 – 4 NW4NW4 Section 3-T17S-R25E Grand County, Utah Lease U-05079

Page 2

- 8. The logging program will consistof a DIL log from TD to base of surface casing, and GR-FDC-CNL logs from TD to above the Frontier. No cores or DST's are planned.
- 9. No abnormal pressures or temperatures are anticipated. No poisonous gas is anticipated.
- 10. Anticipated spud date is September 3, 1985. Completion operations should commence within 30 days of rig release.
- 11. Survey plats are attached.
- 12. The gas is dedicated to Northwest Pipeline Corporation.13. The well is being drilled as a Wintercamp Unit development well.
- 14. Burton W. Hancock is the Operator of the Wintercamp Unit.
- 15. Hancock is bonded in the State of Utah.

#### Burton W. Hancock Federal No. 3-4 WELL CONTROL PLAN

- 1. Surface Casing: 8-5/8" O.D., 24#/ft., Grade H-40,ST&C, set at 300' or deeper, cemented with pump and plug method back to the surface or bottom of cellar.
- 2. Casinghead Flange: 8-5/8" x 8"-900 Series casinghead with two 2" 2000 psi L.P. outlets.
- 3. Intermediate Casing: None
- 4. Blowout Preventor: An 8" 3000 psig W.P. double gate hydraulic shaffer BOP (or equivalent) with drill rams and blind rams. All fill, kill and choke lines will be minimium of 2" 2000 psi W.P. A Grant rotating head will be used while air and mist drilling. BOP's will be worked daily. Blind rams will be checked during trips. BOP's will be tested to 1000 psi prior to drilling shoe joint on surface casing.
- 5. Auxiliary Equipment: (a) Drill pipe floots will be allowed at contractor's discretion. (b) Visual monitoring of air returns will be maintained. (c) Upper kelly cock will be used. (d) Stabbing valve will be kept on floor.
- 6. Anticipated bottom hole pressure is less than 800 psi at 3793 or a gradient of .211 psi/ft or less. No abnormal temperatures or hydrogen sulfide gas are anticipated.

James G. Routson Petroleum Engineer

#### 7. Methods for Handling Waste Disposal

Cuttings will be buried in the reserve pit at clean up. Garbage and other waste material will be contained in a trash cage. This cage will be dumped at an approved sanitary land fill. Human waste will be disposed of in chemically treated sanitary pits.

Drilling fluids will be contained in the reserve pit and left to evaporate. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available, the fluids will be contained in the reserve pit. Any spills of oil, gas, salt water or noxious fluid will be cleaned up and removed.

If the well is productive, produced water will be disposed of on site for 30 days only, or 90 days with the permission of the District Manager. After that time, application will be made for approval of permanent disposal method in compliance with old MMS Order NTL-2B, and the rules and regulations of the State of Utah.

#### 8. Ancillary Facilities:

No ancillary facilities are planned.

### 9. Wellsite Layout

See Plat #2 - Pit and Pad Layout See Plat #2A - Cross Sections of Pit and Pad See Plat #3 - Rig Layout

The location will be constructed large enough to accommodate the drilling rig and associated equipment with allowance made for future completion and fracturing equipment.

The location construction will begin by stripping and stockpiling all available  $(4-6^{11})$  topsoil. The stockpile will be along the southside of the location.

The reserve pit will be constructed along the southside of the well pad. The pit will be fenced on three sides during drilling and closed on the fourth side at rig release. The fence will be maintained through completion and while the pit area is drying.

#### 10. Plans for Reclamation of the Surface

If the well is productive, the reserve pit will be allowed to dry and then backfilled. All of the area not necessary for production will be resloped, covered with available topsoil and revegetated using a seed formula supplied by the BLM.

If the well is abandoned, the entire area of disturbance will be returned to a reasonable contour approximating the topgraphy of the surrounding area. The topsoil will be distributed over the recontoured area and revegetated using the approporate seed formula.

### Surface Use Program - Page 3

#### 10. (continued)

Clean-up will begin after completion rig release and resloping should be completed by the Fall of 1985.

#### 11. Surface Ownership

All lands involving new construction are Federal lands.

#### 12. Other Information

The well site is on a small bench in the bottom of Bittercreek. The vegetation is sparce and includes juniper, sagebrush, western wheatgrass, Indian rice grass and a few annual plants.

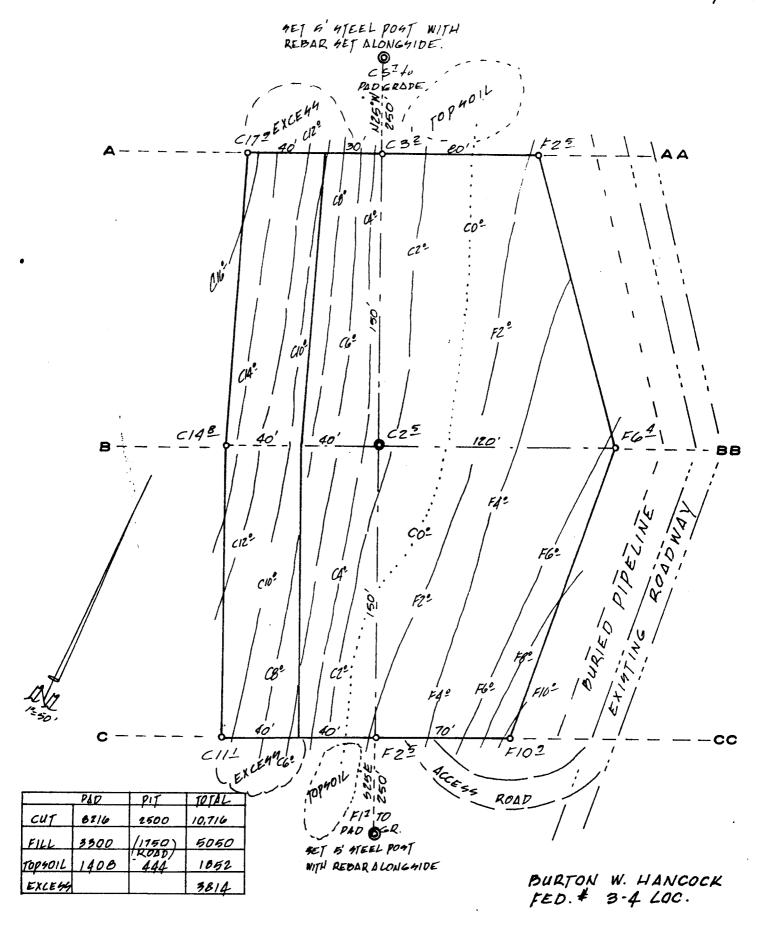
#### 13. Lessee's of Operator's Representatives and Certification

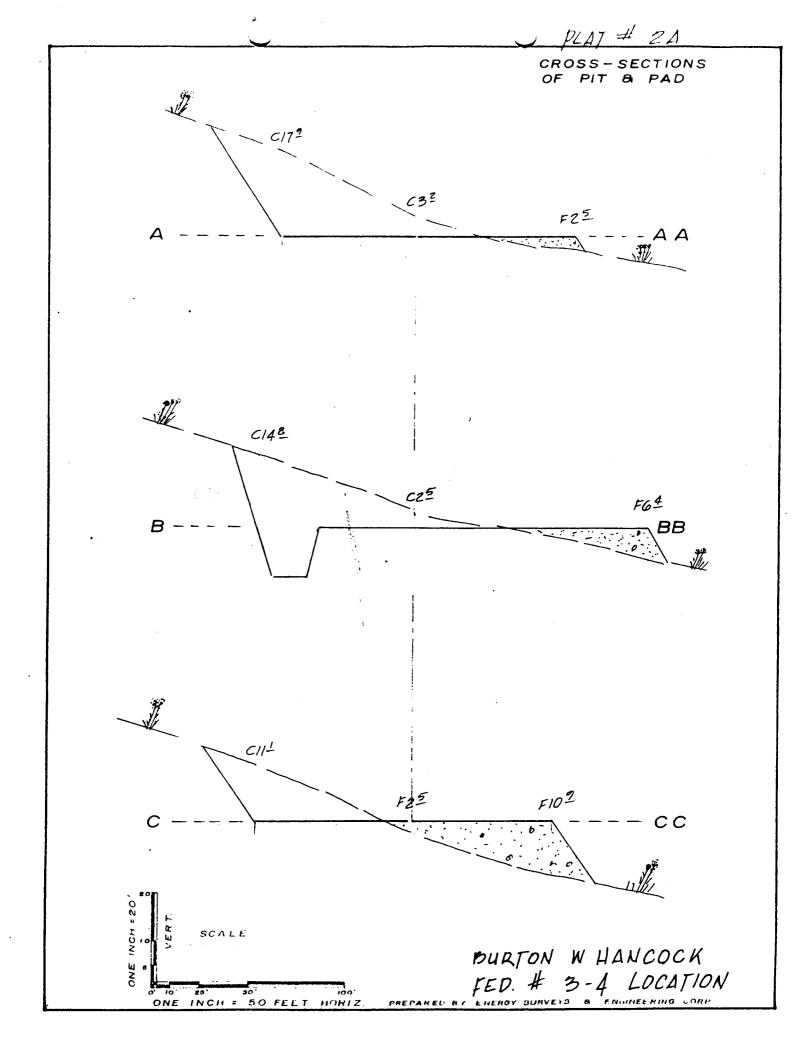
James G. Routson Consulting Petroleum Engineer P.O. Box 3394 Billings, Montana 59103 Office Phone: 406-245-5077 Home Phone: 406-245-8797 Burton W. Hancock 1799 Hamilton Avenue San Jose, CA 95125 Office Phone: 408-264-3114

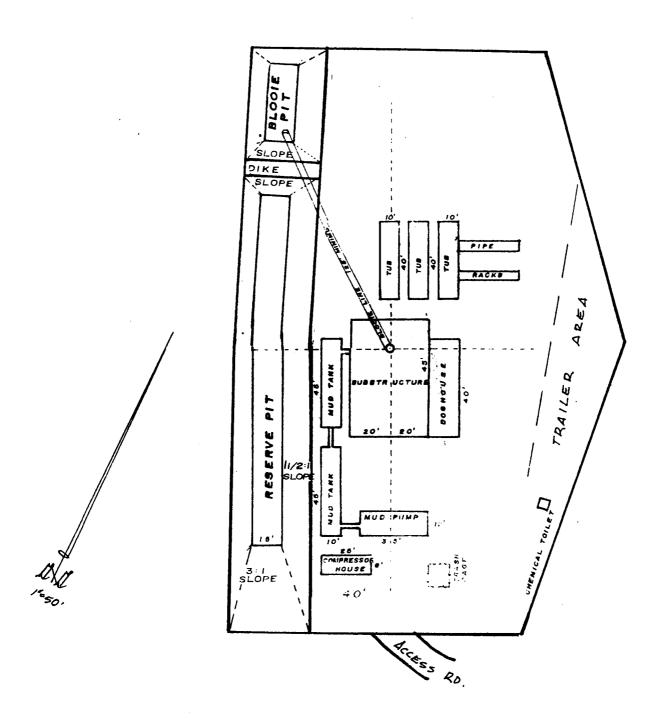
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Lone Mountain Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

July 9, 1985

Janos D- Poutson







BURTON W. HANCOCK FED. # 3-4 LOCATION

PLAT NO. 4

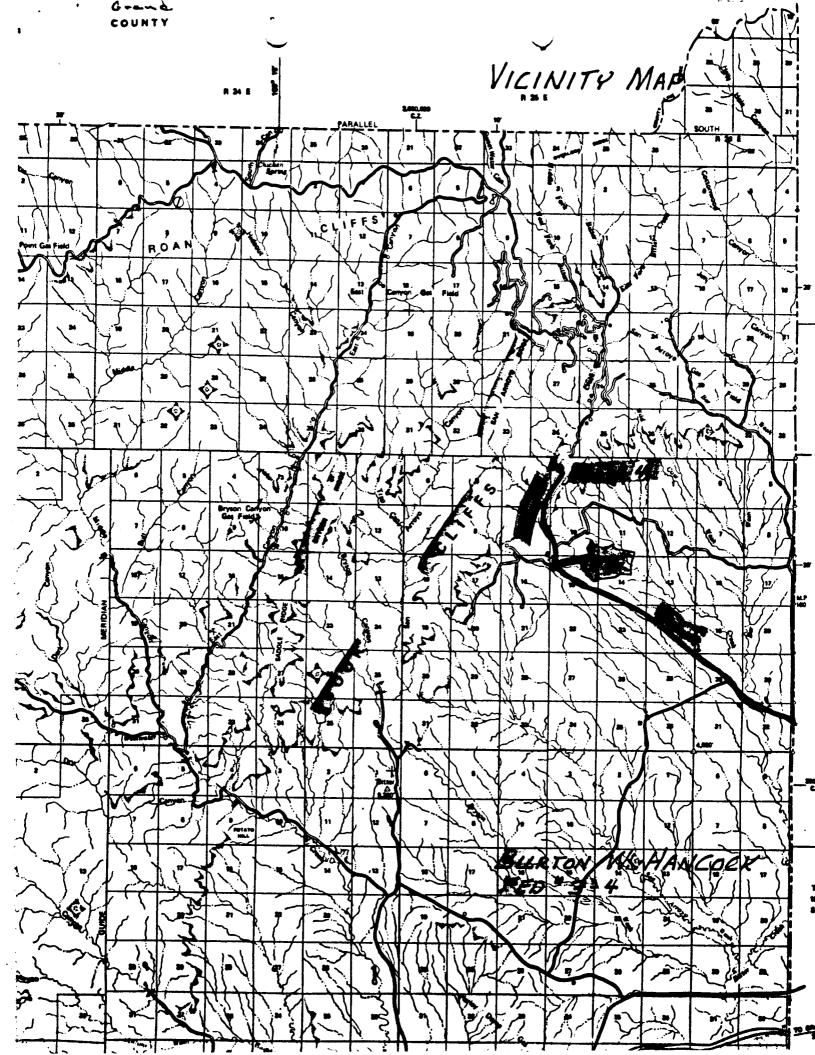
FACILITIES SCHEMATIC

Separator

access Road

county Road

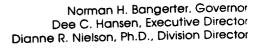
- Wellhead will be an 8-5/8" Larkin Fig. 92 or equivalent. Tubing head will be a 41/2" x 6"-900 Series with two 2" 3000 psi screwed valves. Tree will be 2" screwed x 2000 psi W.P.
- 2. Line between wellhead and separator will be approximately 100 feet in length and constructed of 2-3/8" .218 wall seamless, welded, wrapped and buried approximately 5 feet deep.
- 3. Line between separator and meter will be 4" or 4.028 OD seamless, welded, coated, wrapped and buried, and will be approximately 25 feet in length.
- 4. Meter run will be American 2" run, or equivalent, 1000 psi static rating, 100" of water differential rating.
- 5. Pit will be 10'x 10', enclosed by dikes and fenced.



BRYSON CANYON QUADRAN LE UNITED STATES DEPARTMENT OF THE INTE UTAH-GRAND CO. 7.5 MINUTE SERIES (TOPOGRAPHIC) GEOLOGICAL SURVEY 109\*07'30\* 2 670 000 FEET PELINE

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OPERATOR Burton W. Her Winter glogory Unity WELL NAME Sideral	resch!	DA	TE <u>7-/</u>	16-85
SEC NW NW 3 T 175		COUNTY D	eand	
43-019-31195 API NUMBER		Fil.		
CHECK OFF:				
PLAT	BOND			NEAREST WELL
LEASE	FIELD			POTASH OR OIL SHALE
PROCESSING COMMENTS:	)			
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APPROVAL LETTER:				
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355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1985

Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125

Gentlemen:

Re: Well No. Winter Camp Unit Federal 3-4 - NW NW Sec. 3, T. 17S, R. 25E 1094' FNL, 1267' FWL - Grand County, Utah

Approval to drill the above-referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

- Spudding notification to the Division within 24 hours after drilling operations commence.
- Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31195.

Sincerely,

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

SUBMIT IN

Form approved.

(formerly 9-331C)		TED STATES	reverse (		Expires August 31, 1985
•	DEPARTMEN	T OF THE INTER	IOR		5. LEARE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAGEMEN	T		U-05079
APPLICATI	ON FOR PERMIT	TO DRILL, DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTES OR TRIBE NAME
1a. TYPE OF WORK		<u></u>			
	DRILL 🔀	DEEPEN	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL					Wintercamp
WELL	OAS OTHER	ZO	NE ZONE		8. FARM OR LEASE NAME
2. NAME OF OPERATO	R				Federal
Burto	n W Hancock				9. WELL NO.
3. ADDRESS OF OPERA	n W. Hancock				3 – 4
	Hamilton Ave.,				10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL	L (Report location clearly and	in accordance with any S	tate requirements.*)		State Line
1094	FNL, 1267 FWL,	Section 3			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod.		,			NW4NW4 3-17S-25E S.L.M
	same				NWTNWT 3-1/3-25E 3.L.M
	LES AND DIRECTION FROM NEA				12. COUNTY OR PARISH   13. STATE
20 mile	es northwest of	Mack Colors	do		Grand Utah
15. DISTANCE FROM F	ROPUSED*	16. NO.	OF ACRES IN LEASE		F ACRES ASSIGNED
PROPERTY OR LEA	AR LINE FT.	094' 6	33.07	4	
18. DISTANCE FROM	PROPOSED LOCATION®		POSED DEPTH	20. ROTA	well is in a Federal
TO NEAREST WELL	LL, DRILLING, COMPLETED, N THIS LEASE, FT.	850' 4	l. 0.0	_	
21. ELEVATIONS (Show	whether DF, RT, GR, etc.)	1 4	400	<u> </u>	22. APPROX. DATE WORK WILL START*
•	GL, 5693 KB				
23.					<u>  September 3, 1985</u>
	]	PROPOSED CASING AND	CEMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
12-1/4"	8-5/8" new	24# H-40STC	300'	175 s	acks Class "G" (to surface
7-7/8''	4-1/2" new	10.5#J-55LTC	4400'	1	acks RFC

## RECEIVED

AUG 08 1985

DIVIDIUM OF OIL **GAS & MINING** 

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone. 24

eventer program, if any.		
BIGNED Jamis & - Roution	Consulting · TITLE Petroleum Engineer	DATE July 9, 1985
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
/S/ GENE NODINE	DISTRICT MANAGER	0 F AUG 1985
CONDITIONS OF APPROVAL, IF ANY:		

# CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A **DATED 1/1/80** 

Burton W. Hancock Well No. Wintercamp Unit Federal 3-4 Sec. 3, T. 17 S., R. 25 E. Grand County, Utah Lease U-05079

#### CONDITIONS OF APPROVAL

#### A. DRILLING PROGRAM

A backup source capable of closing the B.O.P.'s in case of a primary source failure will be available.

All pressure tests on the B.O.P.E. will be recorded in the driller's log.

Both casing strings will be tested to at least 1000 psi. This will be recorded in the driller's log.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

V 35%

If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandoment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/41/4 section, township, and range.

#### B. SURFACE USE PROGRAM

The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

- Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to a pit.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

Species			<u>lbs/acre</u>
Grasses		*	
Sporobolus airoides Sporobolus cryptandrus Agropyron smithii	Alkali sacat Sand dropsee Western whea	ed	1 1 1
Forbs			
Melilotus officinalis Helianthus annuus	Yellow sweet Common sunfl (Kansas sunf	ower	1/2 1/2
Shrubs			
Eurotia lanata Atriplex canescens	Winterfat (W Fourwing sal		1
			6 lbs/acre
Broadcast seed will be appli	ed at double	the above rate.	
Final location release will successful (when perennial v			shown to be
Your contact with the Distri	ct Office is:		
Greg Noble , Petroleum	Engineer	Office Phone: (8	01)259-6111
		Home Phone:	1
Distri	ct Address:		
•	ood, P.O. Box Utah 84532	970	
Your contact with the Grand	Resource Area	Office is:	
Jeff Robbins	<del></del>	Office Phone: (8	01)259-8193
		Home Phone: (801	)259-7964

Area Office Address:

Sand Flats Road, P.O. Box M Moab, Utah 84532

....

Burton Hancock

# RECEIVED

SEP 19 1985

9/6/85 (Date)

DIVISION OF OIL GAS & MINING

DRILLING PROGNOSIS

NG Federal No. 3-4
NWL NWL (1094' FNL, 1267' FWL) Section 3-T17S-R25E
Wintercamp Unit

Grand County, Utah

Elevations: 5682 G.L.

5693 K.B.

Formation	Depth	Subsea
Mancos	Surface	
Frontier	3390'	+ 2303
Dakota Silt	3710	+ 1983
Dakota	3793'	+ 1900
Morrison	4000'	+ 1693
Salt Wash	4295'	+ 1398
Total Depth	4400	+ 1293

CONT	RACTOR								
	NameCARMACK WELL SERVICE, INC.								
	Address 2154 Highway 6450, Grand Junction, Colorado 81505								
	Office Phone (303) 245-2500								
	Rig No.	20	Toolpusher Chri	s Carmack					
	Home Phone	(303) 245-8305	Mobile or Rig Phone						
WELL	SITE GEOLOGIS	<u> </u>		Unit 5460					
	Name	Rocky Mountain Geo-E	Engineering (Bill Nage	1)					
	Address 2450 Industrial Blvd., Grand Junction, CO 81501								
•	Office Phone 303/243-3044 Home Phone 303/242-4160								
,	make a written  calls to Lone  Time. When si	ne <u>Frontier</u> n sample description 3000' Mountain Production	sufficient time to be n and prepare a drilli . Geologist wil n Company's office by d, a representative of	Geologist will ng time log from l make daily phone 8:00 A.M. Mountain					
SAMPL		los undom sumface to	- 22501						

30	-'	samples	under	surface	to _	3350'	_•
15	-	samples	from _	3350'	to	T.D.	<b></b> •

Shorter intervals at discretion of well site Geologist.

A set of samples will be delivered or sent to Saved by Rocky Mountain for one year

#### DRILL STEM TESTING

No DST will be run.

Any gas encountered will be measured using a flow proper at the end of a two-inch line which is tied to BOP below the pipe rams.

Flare to be burning at end of blouie line at all times.

#### DRILLING PROGRAM

Hole Size	Casing Program							
	Size	Weight	Depth	Cement				
12-1/4" to 300"	8-5/8 "	H-40 STC 24 #	300	Class "G" to surf. 175 sx				
7-7/8" to T.D.	4-1/2	J-55 LTC 10.5 #	T.D. '	RFC 175 sx				
to		#	· · · · · · · · · · · · · · · · · · ·					

#### MUD PROGRAM

Туре		oth		Characte	eristics	
	From	То	Weight	Visc.	% Oil	W.L.
Air or Mist	0'	300'				
Air	300'	T.D.		·		
At T.D.			8.7	35-40	0	15
Note: If water	is encounter	ed, chemica	l-gel type mu	d will be us	ed.	

#### CONTRACT DEPTH

4500 feet.

#### STRAP-OUT

Contractor to strap pipe prior to any coring, testing, logging or before reaching the depth of 3700 feet.

#### DEVIATION SPECIFICATIONS

Surface Pipe set with 1° or less. Maximum change of 1° per 100', not to exceed 10° at T.D.

#### TESTING B.O.P.

Test to 1000 psig before drilling shoe joint on surface casing. Work pipe rams daily, blind rams on trips.

#### LOGGING PROGRAM

GR-SP-DIL: T.D. to base of surface casing.

GR-FDC-CNL: T.D. to above Frontier formation.

#### LONE MOUNTAIN PRODUCTION COMPANY'S REPRESENTATIVES

Office: P.O. Box 3394

Office Phone: 406/245-5077

408 Petroleum Building Billings, Montana 59103

Glen Ross, Box 1822, Roosevelt UT 84066 (Home: 801/353-4203)

James G. Routson			Home	Phone:	406/245-8797
Thomas M. Hauptman			Home	Phone:	406/652-4729
	ķ		Home	Phone:	
		•	Home	Phone:	e e e de eji da j
		· ``	Home	Phone:	

#### DISTRIBUTION OF WELL INFORMATION

Attached is a list of participants' addresses and telephone numbers, together with the number of copies of all well information to be received by each.

The Geologist and Company Man will have the service companies make direct distribution of material when possible.

#### REPORTS REQUIRED

- 1) Copy of daily drilling report.
- 2) Copy of drilling time charts (Geolograph Charts).
- Deviation charts

Contractor or Company Man will make daily phone calls to Lone Mountain Production Company's office by 8:00 A.M., Mountain Time, during regular office hours or to Lone Mountain Production Company's representative as shown above.  $\overline{\ }$ 

#### PARTI PANTS

# (Well Name)

Name and Address	Office Phone	After Hours, Contact:	Home Phone	
Burton W. Hancock 1799 Hamilton Avenue San Jose, CA 95125	(408) 264-3114	Burton W. Hancock	(408) 370-2394	
LONE MOUNTAIN PRODUCTION COMPANY P.O. Box 3394 408 Petroleum Building Billings, MT 59103	(406) 245-5077	James G. Routson Thomas M. Hauptman	(406) 245-8797 (406) 652-4729	

\*\*\*\*\*\*\*\*

Bureau of Land Management Box 970 Moab, UT 84532

(801) 259-6111

Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, UT 84114

(801) 533-5771

#### Federal No. 3-4 (Well)

Name & Address	· L	Hole logs Final	Cased Hole Logs	Core, Fluid Analysis, DST Charts	Geol. Report	Permit, Forms, Prognosis	
Burton W. Hancock 1799 Hamilton Avenue San Jose, CA 95125	4	4	4	4	4	. 4	
Burton W. Hamcock Stateline Matural Gas 1048 Independent Avenue Suite 205-A Grand Junction, CO 81505		- 1	1		1	. 1	
LONE MOUNTAIN PRODUCTION COMPANY P.O. Box 3394 408 Petroleum Building Billings, MT 59103	2	2	. 2	2	2	2	
Burkhalter Engineering ATTN: Ralph Snow Suite 330 715 Horizon Drive Grand Junction, CO 81501	1		1				
Bureau of Land Management Box 970 Moab, UT 84532	2	2	2	2	2	2	
Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, UT 84114	1	1	1 .	. 1	. 1	1 .	

# DIVISION OF OIL, GAS AND MINING

	SPUDDING INFORMATION	API #43-019-31195
NAME OF COMPANY:	BURTON HANCOCK	
WELL NAME:	WINTER CAMP UNIT FEI	DERAL 3-4
SECTION NW NW 3 TOWNSHIP	17S RANGE 25E	E COUNTYGrand
DRILLING CONTRACTOR Car	mack Well Service	
RIG # 20	· · · · · · · · · · · · · · · · · · ·	
SPUDDED: DATE 10-2-85		
TIME 2:00 PM		
HOW Rotary	; →	
DRILLING WILL COMMENCE		
REPORTED BY Bonnie Pau	1	
TELEPHONE # 406-245-50	·	
	\$	
DATE 10_2_85	্যান	NFD AS

(Formerly 9–331) DEPARTM	TED STATES OF THE INTERIC	SUBMIT IN TRIP CATE OR (Other instructi ) n re		85
SUNDRY NOTICES  (Do not use this form for proposals to Use "APPLICATION"	AND REPORTS O		6. IF INDIAN, ALLOTTEE OR TEL	SE NAME
OIL GAS WELL X OTHER  2. NAME OF OPERATOR		OCT 07 1985	7. UNIT AGREEMENT NAME Wintercamp 8. FARM OR LEASE NAME	
BURTON W. HANCOCK  3. ADDRESS OF OPERATOR  1977 Hamilton Avenue, See also space 17 below.) At surface	an Jose, Californi	DIVISION OF ON a 95125  BAS & MINING	Federal	
		tate requirements.*	Undesignated  11. SEC., T., E., M., OR BLK. AND SURVEY OF ARMA	
1094' FNL, 1267' FWL (I			NW4 NW4 Sec. 3-T1	
	5682 GL, 5686 KB	RT, GR, etc.)	Grand U	tah
16. Check Approp		ature of Notice, Report, or	Other Data	
FRACTURE TREAT SHOOT OR ACIDIZE ABANDO	E PLANS	Completion or Recom	is of multiple completion on Well pletion Report and Log form.)	
KB correction from orig	nal APD to 5686'.			nes perti-
•				
	* :			
			2 (2) → 10 (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	
		; ;		
18. I hereby certify that the foregoing is true	and correct			
SIGNED Jump 5- Routro	TITLE Pet	sulting roleum Engineer	DATE 10/3/85	
(This space for Federal or State office use)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

Form 3160-5 (November 1983) (Formerly 9-331)  UITTED STA	HE INTERIOR	(Other Instruct)	Budget Burcau No Expires August 31  5. LEASE DESIGNATION AN	, 1985
SUNDRY NOTICES AND I  (Do not use this form for proposals to drill or to construct the subsection of t	REPORTS ON	AECEIVED	U-05079 6. IF INDIAN, ALLOTTEE OF	R TRIBE NAME
OIL GAS WELL OTHER  2. NAME OF OPERATOR		GCT 1 5 1985	7. UNIT AGREEMENT NAME Winter Camp 8. FARM OR LEASE NAME	
Burton W. Hancock  3. ADDRESS OF OPERATOR  1799 Hamilton Avenue, San Jose, Ca  4. LOCATION OF WELL (Report location clearly and in accordance)	alifornia 95	DIVISION OF OIL	Federal 9. wall No. 3-4	
4. LOCATION OF WELL (Report location clearly and in accor See also space 17 below.) At surface  1094' FNL, 1267' FWL	rdance with any State	e requirements.	Undesignated  11. SEC., T., E., M., OR BLK SURVEY OR ARMA	
14. PERMIT NO. 15. ELEVATIONS (	(Show whether DF, RT, o	DR, etc.)	NW4 NW4 Section	
API #43 019 31195 5682 GL,  Check Appropriate Box 1	, 5687 KB To Indicate Natur	e of Notice, Report, a	<del></del>	<u>Utah</u>
NOTICE OF INTENTION TO:		808	BEQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CAS	SING	WATER SHUT-OFF	REPAIRING WEL	r
FRACTURE TREAT MULTIPLE COMPLET	`E	FRACTURE TREATMENT	ALTERING CASIN	· 6
REPAIR WELL CHANGE PLANS  (Other)		(Nore: Report res	ABANDONMENT®  IS Report  ults of multiple completion on  completion Report and Log form.)	Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly Suproposed work. If well is directionally drilled, give nent to this work.)*  KB corrected from previous reports		ails, and give pertinent da and measured and true ve	tes, including estimated date of rtical depths for all markers an	starting any discount of the starting and some starting and starting a
Drilled 12½' hole to 330'. Ran 8- sx Class H, 3% CaCl <sub>2</sub> . Good cement	-5/8'', 24#, J		26'. Cemented with	175
Drilled 7-7/8" hole to 4400". Rar Cemented with 275 sx Thixotropic of				• .
Will move in completion rig about	11/1/85.			
Log Tops: Dakota Sil		3690		
Dakota Sar	nd	3792		
Morrison Salt Wash		4024 4309		
t.			÷	
18. I hereby certify that the foregoing is true and correct SIGNED WILD - Providen		nsulting Neum Engineer	DATE 10/11/	35
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

BURTON W. HANCOCK

FEDERAL 3-4

NW/NW SECTION 3-T17S-R25E

GRAND COUNTY, UTAH

GEOLOGIC REPORT

BY

BILL NAGEL

ROCKY MOUNTAIN GEO-ENGINEERING COMPANY

#### WELL SUMMARY

**OPERATOR:** 

**BURTON W. HANCOCK** 

WELL NAME:

FEDERAL #3-4

LOCATION:

NW/NW SECTION 3, T17S, R25E

FOOTAGE:

1094' FNL - 1267' FWL

**COUNTY:** 

**GRAND** 

STATE:

**UTAH** 

AREA:

WINTERCAMP UNIT

**ELEVATION:** 

5682 GL - 5687 KB

SPUD DATE:

10/2/85

**COMPLETION DATE:** 

10/6/85

DRILLING ENGINEER:

**GLENN ROSS** 

WELLSITE GEOLOGY:

DEEMI ROSS

GEOLOGIST:

ROCKY MOUNTAIN GEO-ENGINEERING COMPANY BILL NAGEL

DRILLING CONTRACTOR:

CARMACK WELL SERVICE, INC.

RIG:

RIG #20

TOOL PUSHER:

CHRIS CARMACK

HOLE SIZE:

12½" TO 330' - 7 7/8" TO T.D.

CASING RECORD:

8 5/8" TO 326' - 4½" TO T.D.

AIR COMPRESSORS:

FRONTIER AIR DRILLING COMPANY

**ELECTRIC LOGGING:** 

SCHLUMBERGER

TYPE OF LOGS RUN:

DIL-SP-GR, FDC-CNL-GR

**OBJECTIVE:** 

DAKOTA, MORRISON

TOTAL DEPTH

4403'

STATUS:

RUN 4½" PRODUCTION CASING

### BURTON W. HANCOCK FEDERAL #3-4 NW/NW SECTION 3-T17S-R25E GRAND COUNTY, UTAH

# WELL CHRONOLOGY

1985 DATE	MDNT Depth	FTG/ DAY	DAILY OPERATIONS
10/4	330	1842	RUN BLOOIE LINE - RIH & UNLOAD HOLE - DRL CMT - DRY HOLE - DRLG AHEAD - REPAIR SWIVEL - DRLG
10/5	2172	1981	DRLG - TEST WELL - DRLG - MIST UP - DRLG AHEAD
10/6	4153	250	DRLG TO T.D MUD UP - CIRC - POOH FOR LOGS

# BIT RECORD

WELL NAME:FEDERAL_3-4	ELEVATION:GL_5682' - KB_5687'
CO. NAME: BURTON W. HANCOCK	SECTION: 3 - 17S -25E

CONTRACTOR: CARMACK DRLG RIG# 20 CO. & STATE: GRAND, UTAH

SPUD DATE: 10/2/85 T.D. DATE: 10/6/85

SPUD [	DATE: _	10/2/	<u> </u>		<del></del>	_ T.D.	DATE: .	10	/6/85			<del></del>
BIT RECORD						FT PER/DAY DEVIATION SURVEYS			TION /EYS			
RUN	SIZE	MAKE	TYPE	IN OUT	FTG	HOURS	FT/HR	DATE	DEPTH	FT	DEPTH	DEV.
1	12¼	нтс	OSC	330	330	16½	20.3	10/4	330	1842	151	1
2	7 7/8	SANDVI	CFS30	4403	4073	32½	125.3	10/5	2172	1981	304	1/2
								10/6	4153	250	838	1 ½
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### BURTON W. HANCOCK FEDERAL #3-4 NW/NW SECTION 3, T17S, R25E GRAND COUNTY, UTAH

### SAMPLE DESCRIPTIONS

3100-3130	100%	SH dkgy frm blky-plty
3130-3160	100%	SH dkgy frm blky-plty sl slty
3160-3190	100%	SH AA
3190-3220	100%	SH AA
3130-3220		BENT wh sft plty
	TR	
3220-3250	100%	SH dkgy frm blky-plty
3250-3280	100%	SH AA
	TR	BENT wh sft plty
3280-3310	100%	SH AA
	100%	SH dkgy frm blky-plty
3310-3340		
3340-3370	100%	SH AA
3380-3410	100%	SH AA
3410-3440	100%	SH dkgy frm blky-plty
	TR	BENT wh sft plty
3440-3470	100%	SH AA
3470-3500	100%	
		SH blk frm blky-plty
3500-3515	100%	
3515-3530	100%	SH AA
	TR	BENT wh sft plty
3530-3545	100%	SH AA
	TR	
3545-3560	100%	SH dkgy-blk frm blky-plty
3560-3575	90%	SH AA
3500-3575		SS clr-lt brn vfg mcmt-uncons sbrd slarg calc
	10%	SH dkby-blky frm blky-plty occ sl slty & sndy
3575-3590	80%	
	20%	SS AA
	TR	BENT ltgy-wh yell sft plty
3590-3605	90%	SH AA
	10%	SS ltbrn vfg mcmt-pcmt sbrd sl arg calc
3605-3620	60%	SH dkgy frm lbky-plty occ sl sndy
3003 3020	40%	SS clr-ltgy vfg mcmt m-wsrt sbrd occ glau incl
	40%	sl arg & slty calc
0.000 0.005	C0%	SS ltgy-mgy vfg mcmt m-wsrt sbang-sbrd occ glau
3620-3635	60%	55   tgy=11gy vig 11cille 11=wsr e spang-spi a oce grad
		incl arg sl slty calc
	40%	SH AA
3635-3650	60%	SH dkgy frm blky-plty sndy
	40%	SS AA
3650-3665	70%	SH AA
3030 3000	30%	SS clr vfg occ fgr uncons wsrt sbrd-sbang
3665- 3680	80%	SH dkgy frm blky-plty occ sndy occ glau incl
3000- 3000		SS AA
0.000 0.005	20%	
3680-3695	60%	SH AA
	40%	SS clr vf-fg uncons wsrt sbrd
3690-3710	60%	SS ltgy-clr vfg mcmt uncons msrt sbrd sl arg slty
	40%	Sh dkgy frm blky-plty occ sndy
3710-3725	80%	SH dkgy frm blky-plty sndy occ glau incl
	20%	SS AA
3725-3740	90%	SH AA
3/23-3/70	10%	SS ltgy vfg mcmt uncons msrt sbang-sbrd sl arg
2740 2772		SH dkgy frm blky-plty sl sndy
3740-3770	100%	
	ABNT	BENT wh sft plty

```
80% SH dkgy frm blky-plty occ sl sndy
3770-3785
                   SS ltgy-clr wfg mcmt m-wsrt sband-sbrd sl slty
             20%
                   BENT wh sft plty
            ABNT
3785-3800
             60%
                   SH AA
                   SS ltgy vfg mcmt wsrt sbrd slty sl cly fl
             40%
              TR
                   BENT AA
                   SS clr vfg uncons m-wsrt sbrd
3800-3830
            100%
             50%
                   SS AA
3830-3845
                   SH dkgy ltgy frm blky-plty wxy
             50%
                   SH 1t-mgy frm blky-plty wxy occ sndy:
             80%
3845-3860
             20%
                   SS clr vfg uncons m-wsrt sbrd
                   SS clr vf-fg uncons wart sbrd
3860-3890
            100%
                   SS clr vf-fg uncons wsrt sbang-sbrd
            100%
3890-3905
                   SH ltgy-mgy frm blky occ plty occ slty
3905-3920
            100%
                   SS ltgy vfg mcmt wsrt sbang-sbrd slty sl arg
             80%
3920-3935
             20%
                   SH AA
                   SH red-mar sft-frm blky slty & sndy
3935-3950
             80%
                   SS ltgrn vfg m-wsrt sbrd sl arg
             20%
                   SH mby grn frm blky occ slty & sndy
             50%
3950-3965
                   SS clr frac vf-fg uncons p-msrt sband-sbrd occ ang
             30%
                   CHT orng yel grn hd ang
             20%
                   COAL blk frm-sft arg
              TR
                   SS clr vf-fg occ mg uncons msrt sbrd occ sbang
            100%
3965-3995
                   No Sample, No Returns
3995-4030
                   SH red brn itgrn frm blky-plty
             80%
4030-4040
                   SS ltgy-clr vfg wcmt msrt sbrd
             20%
                   SH red brnepurp grn frm blky-plty
             70%
4040-4055
                   SS ltgy-ltgrn vfg wcmt msrt sbrd-sbang sl cly fl
             30%
             70%
                   SH AA
4055-4070
                    SS ltgrn clr wh vfg wcmt m-wsrt sbang-sbrd
             30%
                    SS wh-ltgy clr vf-fg wcmt m-wsrt sbang-sbrd
             60%
4070-4085
                    SH ltgy-ltgrn frm-hd blky occ plty occ sl sndy
             40%
                    SS wh clr yf-fg w-mcmt m-wsrt sbang-sbrd
             70%
4085-4105
                    SH AA
                    SH red purp frm-hd bldy-plty occ sity
             80%
4105-4120
                    SS AA
             20%
                    SH red grn frm-hd blky-plty occ slty
            100%
4135-4165
                    SH red purp frm-hd blky-plty occ slty
4165-4180
             90%
                    SS clr vf-fg uncons m-wsrt sbang-sbrd
             10%
            100%
                    SH AA
4180-4195
                    SH red purp grn frm-hd blky-plty occ slty
            100%
4195-4225
                    SH red frm-hd blky-plty occ sity
4225-4240
            100%
             70%
                    SH AA
4240-4255
                    SS wh occ cir vfg m-wcmt m-wsrt sbang-sbrd slty
             30%
                    SH red mgy purp ltgrn frm-hd blky-plty occ slty
             70%
4255-4270
4270-4285
             80%
                    SH AA
                    SS ltgrn mgy vfg m-wcmt m-wsrt sbang-sbrd sl slty arg
             20%
                    SH red mgy frm blky-plty occ slty & sndy
             80%
4285-4300
                    SS AA
             20%
             70%
                    SH AA
4300-4315
                    SS wh pink lt-mgy vfg wcmt msrt sbang-sbrd occ sl arg occ slty
              30%
                    SH red mgy ltgrn frm blky-plty occ $1ty & sndy
              70%
4315-4330
                    SS wh vfg m-wcmt wsrt sbrd
              30%
                    Por
              TR
              80%
                    SH AA
4330-4345
                    SS wh orng-pink m-wcmt wsrt sbrd
              20%
              TR
```

4345-4360	70%	SH red mgy frm-hd blky-plty occ slty	
	30%	SS wh ltgy clr vfg m-wcmt wsrt sbang-sbrd	
	TR	LS mgy frm-hd blky crpxl arg	
4360-4375	80%	SH AA	
	20%	SS wholr vfg occ fg m-wcmt wsrt sbang-sbrd	
1	TR	LS AA	
4375-4390	90%	SH red lav purp frm-hd blky-plty occ sl slt	У
•	10%	SS AA	
•	TR	LS AA	
4390-4403	80%	SH AA	
	20%	SS wh clr vfg m-wcmt wsrt sbrd	

#### BURTON W. HANCOCK FEDERAL #3-4 NW/NW SECTION 3-T17S-R25E GRAND COUNTY, UTAH

	FORMATION	TOPS	
FORMATION	SAMPLE	E-LOG	DATUM
MANCOS	SURFACE	SURFACE	
FRONTIER	3410'	3435'	+2252
DAKOTA SILT	3675'	36891	+1998
DAKOTA	3779'	3777'	+1910
MORRISON	4015'	40241	+1663
SALT WASH	4275'	4295'	+1392

# GEOLOGIC SUMMARY AND ZONES OF INTEREST

The Burton W. Hancock well, Federal #3-4, was a Dakota and Morrison test in the Winter Camp Unit. The well was located in the NW/NW Section 3, T17S, R25E of Grand County, Utah. Spudded in the Mancos Formation on October 2, 1985, the well was drilled to a total depth of 4403' in the Morrison Formation on October 6, 1985. Production casing was run to total depth. Geological coverage began at 3100'.

#### MANCOS FM (SURFACE - 3435')

The Mancos Formation consisted of dark gray, firm, blocky to platy, occasionally silty shale. This shale also contained traces of bentonite.

The Mancos produced one gas show at 3395'  $\frac{1}{2}$ 3399' of 10 units. Background gas was 2 units and connection gas was 65 to 90 units.

#### FRONTIER FM (3435' - 3689')

The Frontier was predominantly shale which became slightly sandy at the base. The shale was dark gray, black, firm and platy to blocky, changing from dark gray to black at 3495'. The sandstone was light brown, light to medium gray, clear, very fine grained, medium cemented, medium to well sorted, subrounded and slightly argillaceous.

One gas show occurred at 3550'-3555' of 25 units. Background gas ranged from 2-15 units and connection gas from 58-127 units.

#### DAKOTA SILT (3689' - 37771)

The Dakota Silt was composed of interbedded sandstone and shale. The sandstone was light gray, clear, very fine grained, medium cemented, unconsolidated, medium sorted, subrounded to subangular and slightly argillaceous. The shale was dark gray, firm, blocky to platy, silty and occasionally with glauconite inclusions.

Two gas shows were noted in the Dakota Silt in a sandstone bed at 3700'-3704' of 10 units and at 3765'-3770' of 20 units. Background gas was 2 units and connection gas was 35-46 units.

## DAKOTA FM (3777' - 4024')

The Dakota Formation contained three sandstone beds with shale inbetween the sand beds. The top sandstone bed at 3798'-3830' was a clear, very fine grained, unconsolidated, medium to well sorted and subrounded sandstone. During the drilling of this sandstone, the gas increased from 2 units at the top to 200 units at the base of the sandstone. Although there was no flaring during this gas show, the connection gases did flare and increased up to 1200 units. Electric logs showed this zone to have good crossover with 9-11% average porosity. This sand zone was drilled dry with no evidence of any moisture in the formation.

The second sandstone of the Dakota was noted at 3870'-3902'. This sandstone was clear, very fine to fine grained, unconsolidated, well sorted and subrounded to subangular. During the drilling of this sand interval, the gas increased to 600 units with a 15 foot continuous flare. Connection gas also

increased to 1800 units and continuing to flare on every connection until T. D. Electric logs showed this zone to have good crossover with 12%-14% average porosity. This sandstone was also drilled dry with no evidence of any moisture in the formation.

The last Dakota sandstone bed occurred at 3980'-4023'. This sand was clear, very fine to medium grained, unconsolidated, medium sorted and subrounded. There were two gas shows noted in this sand interval. At 3980' the gas increased from 480 to 640 units. The hole became damp during the drilling of this zone at 3995' and it became necessary to start drilling with air mist. Electric logs showed this sand interval to be wet with occasional traces of crossover and an average of 16% porosity.

#### MORRISON FM (4024' - T. D.)

The upper member of the Morrison, the Brushy Basin (4024'-4295'), was composed primarily of shale with occasional sandstone beds. The sandstone was light gray, white, light green, pink-red, very fine to fine grained, medium to well cemented, medium to well sorted, subrounded to subangular and occasionally silty and argillaceous. The shale was red, brown, purple, green, light to medium gray, firm to hard, blocky to platy and occasionally silty. There were no gas shows evident in the Brushy Basin Member. Background gas was 300-400 units and connection gas was 900-1100 units.

The lower member of the Morrison, the Salt Wash (4295'-T.D.), contained interbedded sandstone and shale. The shale was red, medium gray, purple, light green, lavender, firm to hard and blocky to platy. The sandstone was a white, light gray, clear, pink, very fine grained, medium to well cemented, well sorted and subrounded to subangular. There was also a trace of medium gray limestone in the Salt Wash. There were no hydrocarbon shows noted in the Salt Wash Member. Background gas was 300 units and connection gas 840-940 units.

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 4241 State Office Building Salt Lake City, UT 84114

## RECEIVED

OCT 17, 1985

GAS & MINING

## \*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number	FEDERAL NO. 3	3-4 (API No. 43	-019-31195)
Operator Burton W.	Hancock	Address	1799 Hamilton Ave., San Jose, CA 95
Contractor Carmack	Well Service	Address_	2154 Hwy 6 & 50, Grand Junction, CO 815
ocation NW 1/4	NW 1/4 Sec.	3 T. 17S	R. 25E County Grand
Nater Sands			
<u>Depth</u>		Volume	Quality
From To	Flow	Rate or Head	Fresh or Salty
. None			
. •			
J			
l.			
	(Continue on re	verse side if ned	Pessary)
			accounty)
formation Tops	Dakota Silt Dakota Sand Morrison Salt Wash	3690 3792 4024 4309	

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
  - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form 3160-5		UNIT STAT	'FS	SUBMIT IN TRIPLIC	<b>2-</b>		No. 1004-0135
(Havember 1983) (Formerly 9-331)	DEPAR	TMENT OF THE	INTERIOR	1011	- 5. L	Expires Augus	N AND SERIAL NO
(Formerry 9-331)		EAU OF LAND MAN		, , , , , , , , , , , , , , , , , , , ,	j	05079	
·							EE OR TRIBE NAME
(Do not use this	form for pro	OTICES AND REI	pen or plug back	to a different reservoir.	/EV	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	va 1-1-0a-2
1.				LIT CYLLY	י .זיין	NIT AGREEMENT I	AME
WELL GAS WELL	X OTHER	(					
2. NAME OF OPERATOR				DEC 0 5 19	985 8. 7	ARM OR LEASE N	/XE
BURTON W. HANC	OCK				Fee	deral	
3. ADDRESS OF OPERATOR				- Dun		BLL NO.	
		San Jose, Cali			1 -		
4. LOCATION OF WELL (I See also space 17 bel	Report locatio ow.)	on clearly and in accordan	ice with any Stat	e requirements & MIN		FIELD AND POOL,	OR WILDCAT
At surface	<b> </b>		•			deisgnated	
1094' FNL, 12	.67' FWL	, Section 3			11.	SURVEY OR ARE	BLK. AND
							3-T17S-R25E
14. PERMIT NO.		15. ELEVATIONS (Sho	_	GR, etc.)	12.	COUNTY OR PARIS	H 13. STATE
43-019-31195		5682 GL, 56	87 KB		Gr	and	Utah
16.	Check	Appropriate Box To	Indicate Natu	• • •			•
	NOTICE OF IN	TENTION TO:		80	UBSEQUENT B	SPORT OF:	
TEST WATER SHUT-O	FF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING	WBLL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING	CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONM	ENT*
REPAIR WELL		CHANGE PLANS		(Other) Status			X
(Other)				(Note: Report r Completion or Re	results of mu ecompletion	iltiple completion Report and Log f	on Well orm.)
proposed work. If nent to this work.)  Shut inwaiti	'well is dire ●	operations (Clearly state ectionally drilled, give sul	san pertinent de osurface locations	and measured and true	vertical dept	ing estimated di hs for all marke	ite of starting any rs and zones perti-
18. I hereby certify that	the foregoin	g is sque and correct	Consu	lting			
()	al de	-(1) . A of		leum Engineer		12/	2/85
SIGNED James	1110	- 1-17 MARION	CITLE			DATE	
	G. Routs	on					

DATE .

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICAT

,	Form approved. Budget Bureau No Expires August 31		•
-	NAME OF TAXABLE AND ADDRESS OF A PARTY OF TAXABLE PARTY O	20 GBD1.7 W	_

`	DEPAR						₹		tions on se side)	5. LEASE DE	SIGNAT	FION AND SERIAL NO.
	BU	REAL	J OF LAN	ID MANA	GEME	N1 -31	EC	EW	<u>-</u>	U-05079		
	MPLETION	OR			ON F	REPORT	AN	DLO	3 *	6. IF INDIAN	, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WEL	L: OH.	I.L.	WELL D	10	RY 🗌	OtherD	EC	0.5 198	5	7. UNIT AGR	EEMEN'	T NAME
b. TYPE OF COM				- DIE								
WELL X	OVER L EN	···	BACK	DIFF	/R. 🛄	Other	71517	ON OF	<del>он</del> -	S. FARM OR		NAME
2. NAME OF OPERAT								& MININ		Federal		
BURTON W. H								× 141114114		9. WELL NO.		
3. ADDRESS OF OPE		C		C-1:5.	! _	05105				3-4		L, OR WILDCAT
1799 Hamilt								***		Undesig		•
	094' FNL,					b court requir		,				OR BLOCK AND SURVEY
	_		,	,	•				·	OR AREA	,	
	terval reported be ame	-10 W							Ì	NWŁ NWŁ	Sec	c. 3-T17S-R25
At total depth												
S	Same			14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY PARISH	OR	13. STATE
					019-3		July	/ 29, 1	985	Grand		Utah
15. DATE SPUDDED	16. DATE T.D.	REACHE	D   17. DAT	E COMPL. (	Ready to	o prod.)   18				T, GR, ETC.)*	ŀ	ELEV. CASINGHEAD
10/2/85	10/6/85		11/13					32 GL,				584
20. TOTAL DEPTH, MD			K T.D., MD &	TVD 22.	HOW M	TIPLE COMPL. ANY	•	23. INTI	ERVALS	ROTARY TOO	LS	CABLE TOOLS
4400 1 24. PRODUCING INTER		217		1	W. 14 P. (1	40 450 mmb/s		<u> </u>	<u>→  </u>	O-TD	1 9	None  None
				, BOTTOM,	NAME (N	AD AND TVD)	:				2'	SURVEY MADE
Dakota Sand	istone 3/5	12 -	3902									No
26. TYPE ELECTRIC	AND OTHER LOGS	RUN	(1)	$\rightarrow$						<del></del> 1	27. ₹	VAS WELL CORED
GR-FDC-CNL			RI -VDI	<u> </u>		200	)					No
28.	e de la companya de l				RO (Ren	ort all strings	a set i	n well)				
CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SE			LE SIZE	1		ENTING	RECORD		AMOUNT PULLED
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411	10.5#,		4259	<del></del>	7-7/	<del>/8</del> 11				top 313	0)	None
										····		
		-										
29.		LINE	R RECORD					30.	T	UBING REC	ORD	
SIZE	TOP (MD)	вотт	OM (MD)	SACKS CE	MENT*	SCREEN (M	D)	SIZE	_!	EPTH SET (M	ID)	PACKER SET (MD)
None			<del> </del>					1211		3910		None
				<u> </u>						· · · · · · · · · · · · · · · · · · ·		
3803, 3812,	cord (Interval, s 3830 - 383			380. 38	392.	82.				URE, CEMEN		
3894; 8 hol						DEPTH INT						MATERIAL USED
,	· · ,			<b>J</b>		3803-				gallons		
						3803-	3094	<del>1</del>				with 29,000# 125,000# 16-3
												125,000# 16-3 400 gallons 7
33.*	····				PROI	DUCTION				ity foam		100 garrons 7
DATE FIRST PRODUCT	TION   PROD	UCTION	METHOD (	Flowing, ge		umping—size	and t	ype of pun		WELL	STATU	B (Producing or
11/13/85		lowi	ina								it-in) Shu 1	t-in
DATE OF TEST	HOURS TESTED		HOKE SIZE	PROD'N	. FOR PERIOD	OIL-BBL.		GASM	F.	WATER-BBI	<u> </u>	GAS-OIL BATIO
11/14/85	18				>	0		943	3	0		
PLOW, TUBING PRESE.	CASING PRESSU		ALCULATED	OILI	3B1	GAS-			WATER-	-RBL.	OIL G	GRAVITY-API (CORR.)
210 psig	450 ps	g	$\longrightarrow$			12	57		C			
34. DISPOSITION OF G	AS (Sold, used fo	r fuel, 1	vented, etc.)			<u></u>		<del></del>		TEST WITHE		,O>
Vented	Name -									Dave Te	rre	11 /210
35. LIST OF ATTACH			. <u>.</u>		· ·	_						151
NoneLogs 36. I hereby certify							ect e	s determin	ed from	all available	records	0
Co. 1 Levely certify	Ga :	i n	1	v.mativii		onsulting		termin	41044			
SIGNED	Lamb A	- 1/2	<u> </u>	<u>~</u>	TLE PE	troleum	End	gineer		DAT	e <u>l</u> :	2/2/85

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		T	TOP
			NAME	MEAS, DEPTH	TRUE VERT. DEPTH
3792 3870 3980	3830 3902 4024	Gas Gas Tight, damp with water	Mancos	Surface	
			Frontier	3435	····
			Dakota Silt	3690	Ì
			Dakota Sand	3792	
			Morrison		•
			Salt Wash	4309	
			1		
					<i></i>
			M		•
			-		
	1				
	**************************************				
-					,

					Form app	roved.	
Form 3160-5 (Nevember 1983)		STATES	SUBMIT IN TR	IPLIC	Expires A	ureau No. August 31,	1004-0135 1985
(Formerly 9-331)	DEPARTMEN'	TOF THE INTE	RIOR verse side)	01.44	5. LEASE DESIG		
	BUREAU OF	LAND MANAGEME	NT		U-05079		
		AND REPORTS  drill or to deepen or plu FOR PERMIT—" for auc	ON WELLS  ig back to a difference h proposals.)	zoir.	6. IF INDIAN, A	LLOTTEE OR	TRIBE NAME
1.					7. UNIT AGREEM	ENT NAME	<del></del>
OIL GAS X	OTHER	Agrico A	ta sa mana				
2. NAME OF OPERATOR			OFC 0	5 1985	8. FARM OR LEA	SE NAME	
BURTON W. HANCO	CK			· i	Federal	•	
3. ADDRESS OF OPERATOR			95125 GAS	05-0	9. WELL NO.		
1799 Hamilton A				IN OIL	3-4		
4. LOCATION OF WELL (Re See also space 17 below	ort location clearly :	and in accordance with a	ny State requirements.* '"'	MAING.	10. FIELD AND P		LDCAT
At surface 1094 'FNL, 126	71 FWI Sec	tion 3		-	Undeisgna 11. sac., r., z.,		AND
1034 FNL, 120	/ FWL, SEC	LION 5			SURVET O	R ARMA	AND
					NW4 NW4 S	ec. 3-1	117S-R25F
14. PERMIT NO.	i i	ELEVATIONS (Show whether	DF, RT, GR, etc.)		12. COUNTY OR	PARISE 13	. STATE
43-019-31195	56	32 GL, 5687 KB			Grand	U1	tah
16.	Check Appropr	iate Box To Indicate	Nature of Notice, Re	port, or Ot	her Data		
NO	TICE OF INTENTION T		1		NT REPORT OF:		
TEST WATER SHUT-OFF	PULL O	ALTER CASING	WATER SHUT-OFF		. BEDA	IRING WELL	
FRACTURE TREAT		LE COMPLETE	FRACTUBE TREAT			RING CASING	
SHOOT OR ACIDIZE	ABANDO	N*	SHOOTING OR ACT	IDIZING	<b>ABAN</b> i	DONMENT*	
REPAIR WELL	CHANGE	PLANS	(000000)	us Repor		<del></del>	_[X]
(Other)			(Note: Re Completion	port results of or Recomplet	f multiple comp tion Report and l	letion on V Log form.)	Vell
Shut inwaitin	g on pipeline	<b>.</b>					
18. I hereby certify that th	e foregoing is true a		onsulting	<del></del>			
SIGNED	& D-14v	What PITLE P	etroleum Enginee	r .	. DATE	12/2/85	;
James G.	Routson						
(This space 19 Federal	or State omce use)		<b>\</b>				
APPROVED BYCONDITIONS OF APP	ROVAL, IF ANY:	TITLE _			DATE	·	

\*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)	UNIT DEPARTMENT		=	Budge Expire 5. LEASE DE	approved. It Bureau No. 1004— Es August 31, 1985 ESIGNATION AND SERIAL	
	RY NOTICES A			0-0507 6. IF INDIAN	9  ALLOTTEE OR TRIBE	BKAV
i.  OIL GAS WELL X	_		RECEIVED	7. UNIT AGE	EMBNT HAME	<del></del>
2. NAME OF OPERATOR				8. FARM OR	LEASE NAME	
Burton W. Hanc	ock		JAN 0 8 1986	Federa		
	Avenue, San Jos	e. CA 95125		3-4	•	
1799 Hamilton 4. Location of Well (Rej See also space 17 below At surface	ort location clearly and	in accordance with any	GAS & MINING	10. PIELD A	ND POOL, OR WILDCAT	
	7' FWL, Section	3		11. SBC., T.,	gnated R., M., OR BLK. AND IT OR ARMA	
	•					
14. PERMIT NO. 43-019-31195	i	ATIONS (Show whether DE	, RT, GR, etc.)	12. COUNTY	OR PARISH 13. STATE	
		GL, 5687 KB		Grand	Utah	
16.		Box To Indicate N	lature of Notice, Report	, or Other Data	and Alberta Commencer	
No	TICE OF INTENTION TO:		•	UBSEQUENT REPORT (		
TEST WATER SHUT-OFF			WATER SHUT-OFF		EPAIRING WELL	1.0
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE C	OMPLETE -	FRACTURE TREATMENT SHOOTING OR ACIDIZIN		LTERING CASING	
REPAIR WELL	CHANGE PLA	NS		Report		
(Other)			(Nors: Report Completion or R t details, and give pertinent	results of multiple completion Report s	nd Log form.)	
Shut inwaiti	ng on pipeline.	en e				
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	المراجع المستوب					
	The second secon					
의 기계						t ital
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				· A · A · C · A		
					er a re <del>t</del> iment en el. La completa en el co	. Fine G
					n de la companya de l	•
18. I hereby certify that th	e foregoing is true and	orrect				
SIGNED UMON	2- Ronton	TITLE	sulting Petroleum	DATE		
(This space for Federal	or State office neel	Enc	ineer			
•					일 <b>일</b> (참)	
CONDITIONS OF APPI	ROVAL, IF ANY:	TITLE		DATE		

\*See Instructions on Reverse Side

Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 27, 1986

Burton W. Hancock 1799 Hamilton Ave. San Jose, CA 95125

Gentlemen:

Re: Winter Camp Unit Federal 3-4 Well - Sec. 3, T. 17S, R. 25E Grand County, Utah - API 43-019-31195

A review of our records indicates that a copy of the GR-CBL-VDL log, which was run on the referenced well, as indicated on the well completion report dated December 2, 1985, has not been received. Rule 312, Oil and Gas Conservation General Rules require that copies of well logs be submitted within 90 days of completion of any well.

Please provide a copy of the required log at your earliest convenience, but not later than March 10, 1986.

Respectfully,

Norman C. Stout

Administrative Assistant

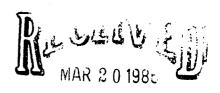
ta

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

0356/13

## Burton W. Hancock

1799 Hamilton Avenue San Jose, California 95125



March 17, 1986

DIVISION OF OIL. GAS & MINING

Mr. Norman C. Stout Administrative Assistant State of Utah Natural Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Winter Camp Unit Federal No. 3-4 Well

Dear Mr. Stout:

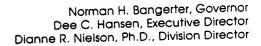
Enclosed please find <u>Compensated Neutron/Formation Density Log</u>, for the referenced well in <u>Grand County</u>, Utah, per your request of February 27, 1986.

Please advise promptly if this is not the log you needed. Thank you and I apologize for any inconvenience this delay may have caused.

Yours very truly,

Sharon A. McCray BURTON W. HANCOCK

ENC.





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 25, 1986

Burton W. Hancock 1799 Hamilton Ave. San Jose, California 95125

Gentlemen:

Re: Well No. Winter Camp Unit Federal #3-4 - Sec. 3, T. 17S, R. 25E Grand County, Utah - API No. 43-019-31195

A review of our records indicates that a copy of the CBL (Cement Bond Log) which was run on the referenced well as indicated on the Well Completion Report dated December 2, 1986 has not been received.

Please provide a copy of the required log at your earliest convenience, and thank's for your response of March 17, 1986 (copy enclosed).

Respectfully.

Norman C. Stout

Administrative Assistant

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

0413/10

Form 3160-5	UNIT 7 STATES	SUBMIT IN TRIPLIC 'E.	Budget Bureau No. 1004-01
,	TMENT-OF THE INTERI	OR (Other instructions verse aide)	Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.
	EAU OF LAND MANAGEMENT		U-05079 6. IF INDIAN, ALLOTTEE OR TRIBE NAME OF TRIBE NAME
	OTICES AND REPORTS Copposals to drill or to deepen or plug buildation FOR PERMIT—" for such pr		7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER  2. NAME OF OPERATOR			S. FARM OR LEASE NAME
Burton W. Hancock			Federal
3. ADDRESS OF OPERATOR	C   CA OFICE		9. WBLL NO.
1/99 Hamilton Avenue 4. Location of well (Report locatio See also space 17 below.) At surface	, San Jose, CA 95125 on clearly and in accordance with any i	State requirements.•	3-4 10. FIELD AND POOL, OR WILDCAT Undesignated
1094' FNL, 1267' FWL	, Section 3		11. SEC., T., E., M., OR BLE. AND SURVEY OR ARMA
14. PERMIT NO. 43-019-31195	15. ELEVATIONS (Show whether DF. 5682 GL, 5687 KB	RT, GR, etc.)	NW1 NW1 Sec. 3-T17S-F 12. COUNTY OR PARISH 13. STATE Grand Utah
16. Check	Appropriate Box To Indicate N	ature of Notice, Report, or O	ther Data
NOTICE OF IN	TENTION TO:	SUBSEQU	ENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) Status Rep  (Note: Report results Completion or Recomple	ALTERING CASING ABANDONMENT*  Of the multiple completion on Well tion Report and Log form.)
Shut inwaiting on p	oipeline.		
			RECEIVED
			AUG 04 1986
			GAS & MINING
18. I hereby certify that the foregoing		· · · · · · · · · · · · · · · · · · ·	
SIGNED Jumes G. Routs (This space for Federal or State of	on Eng	sulting Petroleum Ineer	DATE 7/31/86
APPROVED BY	TITLE		DATE

Ø

#### LONE MOUNTAIN PRODUCTION COMPANY

P.O. Box 3394 408 Petroleum Building Billings, Montana 59103-3394 (406) 245-5077



DIVISION OF OIL, GAS & MINING

August 26, 1986

082846

43-0A-31195

State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

ATTN: Norm Stout

Dear Mr. Stout:

Enclosed is a copy of the cement bond log (GR-CBL-VDL log) you recently requested of Burton W. Hancock for the Federal No. 3-4 Well located in Section 3-T17S-R25E, Grand County, Utah.

Very truly yours,

LONE MOUNTAIN PRODUCTION COMPANY

James & Routson

JGR:bp

Enclosure

cc: Burton W. Hancock

From Mpo .s. (November 1983) (Pormerly 9-331)		UNI (UNI SIA MENT OF THI AU OF LAND MA	E INTERIOR	SUBMIT IN TRIPL (Other Instructions verse side)	ンに 5	Expires	August	SS TOUT OF S 31, 1985 IND BERIAL RO
		IICES AND RE		WELLS o a different reservoir.			ÄLLÖTTER	OR TRINE HAME
OIL GAN WELL  NAME OF OFFRATOR	отиек					7. UNIT AGRET		
Burton W. H						Federal		
1799 Hamilt t. Location of WELL (In See also space 17 belo At nurince	on Avenue	, San Jose, C	A 95125	requirements.*		3-4 10. FIELD AND	Foot, oi	WILDCAT
1094' FNL,	1267' FWL	, Section 3		·	-	11. SRC., T., B	OR AREA	1.R. AND -T17S-R25E
14. FERMIT NO. 43-019-3119	5	16. ELEVATIONS (86. 5682 GL., 5	ow whether by, RT, a	n, etc.)		12. cooper o Grand	FARIBII	18. araza Utah
16.	Check A	ppropriate Box To	Indicate Natur	e of Notice, Report,	or Ot		· · · · · · · · · · · · · · · · · · ·	
1	OTICE OF INTE	TION TO:	1	800	BHRQUE	NT REPORT OF	:	
TEST WATER SHUT OF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL LORDER) Notice		PULL OR ALTER CARING MULTIPLE COMPLETE ABANDON* CHANGE PLANS  Delivery		WATER RHUT-OFF  PRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  [NUTE: Report re  (Completion or Rec	sults of	AT.T	AIRING WENTER OF THE PROPERTY	T <sup>e</sup>
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)			nil pertinent deta baurface locations	lls, and give pertinent d nd measured and true vo	ates, Ir ertical	cluding eatim depths for all	ated date markers	of starting nos and sones perti-

First delivered to Mesa Pipeline 10/9/86 at 11:50 A.M. Verbal notification phoned to Greg Noble, BLM, Moab District Office at 8:39 A.M. on 10/10/86.



### DIVISION OF OIL, GAS & MINING

R I hereby could that the foregoing is true and correct signers	Consulting TITLE Petroleum Engineer	DATH 10/10/86
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

\*See Instructions on Reverse Side

UNITED STATES  ** 1983)  ** y 9–331)  **DEPARTME* OF THE INTERIOR (Other instructions report of the interior o	Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO. U-05079
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	0. IF INDIAN, ALLOTTEE OR TRIBE NAME 041603
OIL GAS OTHER	7. UNIT AGREEMENT NAME
Lone Mountain Production Company	Federal
4. Location of Web. (Report location clearly and in accordance with any State requirements.*  At Surface 17 below.)  At Surface	9. WELL NO.  3-4  10. FIELD AND POOL, OR WILDCAT
1094' FNL, 1267' FWL, Section 3	Bar-X  11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA
14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)	NWANWA Sec. 3-T17S-R25E
43-019-31195 5682' GL, 5687' KB	Grand Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
FRACTURE TREAT RHOOT OR ACIDIZE REPAIR WELL COLLING CO	depths for all markers and zones perti-
	APR 08 1987  DIVISION OF OIL, GAS & MINING
8. I hereby certify that the foregoing is true and correct  SIGNED TITLE Petroleum Engineer  (This space for Federal or State office use)	DATE February 25, 1987

\*See Instructions on Reverse Side

DATE \_

TITLE \_

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

## STATE OF UTAH ISION OF OIL, GAS AND MINING

Page 1 of 03/17/1999

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT								
OPERATOR NAME AND ADDRESS DECEIVE  UTAH ACCOUNT NUMBER: N7210  CAROLYN GEORGE LONE MTN PRODUCTION CO PO BOX 3394  APR 7 1999  REPORT PERIOD (MONTH/YEAR): 2 / 1999								
BILLINGS, MT 59103-3394	BILLINGS, MT 59103-3394 DIV. OF OIL, GAS & AMENDED REPORT [ (Highlight Changes)							
WELL NAME	Producing	Well	Well	Dave	•	Production Volumes		
API Number Entity Location	Zone	Status	Type	Days Oper	OIL(BBL)	GAS (MCF) WATER (BBI	<u></u>	
UTAH STATE #1			-11-		012 (222)	GIB (HGI) MITER (BB		
4301930758 400 16S 25E 32	DKTA	5	GW	0				
UTAH STATE #2 4301930759 405 16S 25E 32	MRSN	p	GW	28		1386		
BAR X #3		•						
4301915022 455 17S 25E 12	DK-MR	ρ	GW	28		2034		
BAR X 6 4301915025 455 17S 25E 11	DK-MR	ρ	GW	28		2399		
CRITTENDEN 1								
4301915027 455 17S 25E 12	DK-MR	ρ	GW	98		3776		
BAR X #8 4301930494 455 17S 25E 11	DK-MR	P	GW	≥8		3452		
BAR X UNIT #13 4301930598 455 17S 26E 07	MRSN	P	GW	<b>2</b> 8		2669		
FEDERAL 17	DK-MR	P	GW					
4301931306 455 17S 25E 11 FEDERAL NO. 20	DIC PIC	T		38		8033	<del></del>	
4301931337 455 17S 25E 12	DK-MR	P	GW	98		1197		
BAR-X FEDERAL 23	DK-MR	Ģ	GW	~ 6		3-4-5		
4301931347 455 17S 25E 01 FEDERAL 21	DR-PR	Τ	- GW	38		20153	-	
4301931352 455 17S 25E 12	DK-MR	P	GW	98		3571		
WINTER CAMP UNIT FEDERAL 3-4								
4301931195 4691 17S 25E 03	DKTA	7	GW	38		2042		
WESTBIT 2 4301915048 5220 16S 25E 09	WSTC	P	GW	78		2563		
			•	TOTALS	,	52305		
COMMENTS : DEASE Change	Entity	# 46	911	o SA	y FEDERA	<del></del>		
		· 	<del></del>		<del>-</del>			
I hereby certify that this report is true and complete	e to the best of	my knowle	dge.	Da	ate: <u>4/1</u>	/99	<del>.</del>	
Name and Signature: Caroly & George Caroly Storge Telephone Number: (406) 245-5077								

Form 3160-3 (November 1983) (formerly 9-331C)

1s. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. sone

18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

5682 GL.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

WELL

DRILL 🔽

WELL X

20 miles northwest of Mack

15. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 1094

5693 KB

OTHER

1094 FNL, 1267 FWL, Section 3/NW

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE DIVISION OF OIL

5850

1799 Hamilton Ave., San Jose,

#### UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN [

SINGLE

CA

SUBMIT IN TRE (Other instructions on reverse side)

PLUG BACK

MULTIPLE

20. ROT

R

•	Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985	4
	5. LEASE DESIGNATION AND SERIAL MO.	- [
	U-05079	
٦	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1		
	7. UNIT AGREEMENT NAMB	
	Winter <b>C</b> amp	
	8. FARM OR LEASE NAME	
	Federal 9. WELL NO.	
-	9. WELL NO. 3-4	
-	10. FIELD AND POOL, OF WILDCAT (NDESIGNATED)	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	NW4NW4 3-17S-25E S.	L.I
1	12. COUNTY OR PARISH 13. STATE	
1	Grand Utah	
ľ	of acres assigned His well	
Ą į	well is in a Federa EX OR CABLE TOOLS UNI	Į
C	22. APPROX. DATE WORK WILL START	
_	September 3, 1985	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" new	24# H-40STC	3001	175 sacks Class "G"(to surf
7-7/8"	4-1/2" new	10.5#J-55LTC	4400'	175 sacks RFC

633.07 19. PROPOSED DE

4400

- 1. Surface formation is the Mancos.
- 2. Anticipated geologic markers are: Frontier 3390; Dakota 3793; Morrison 4000; Salt Wash 4295'.
- 3. Gas is anticipated in the Dakota, Morrison and in the Salt Wash. No oil or other minerals are anticipated, No water sands are expected.
- 4. Proposed casing program: See Item No. 23 above.
- 5. Pressure control equipment: See attached well control plan and schematic of drilling contractor's BOP stack. BOP's will be tested before drilling out from under surface casing and checked daily.
- 6. Air or mist drilling will be used to drill the surface hole unless water is encountered, If water is encountered, chemical-gel type mud will be used. The well will be air drilled from under surface casing to total depth
- 7. Auxiliary equipment: See well control plan. (continued on page 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

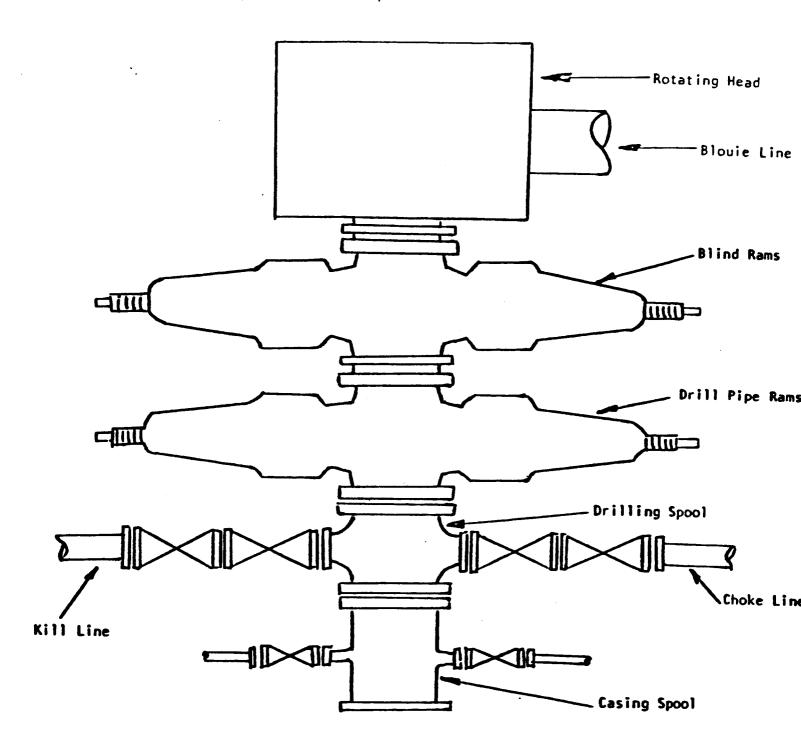
reventer program, if any.	
signed James D-Roution	Consulting TITLE Petroleum Engineer DATE July 9, 198
(This space for Federal or State office use)	APPROVED BY THE STATE
PERNIT NO.	OH, GAS, AND MINING
CONDITIONS OF APPROVAL, IF ANT:	DATE 1/29/80 By John Days
	BY: John A WELL SPACING: Une Well A3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SCHE DITTE OF BUT STACK

Air drilled wells using 900 series wellhead equipment.

Interval from 300' to total depth.



#### SURFACE USE PROGRAM

Burton W. Hancock Federal Well#3-4 NW\u00e4NW\u00e4 Sec.3-T17S-R25E, S.L.B.&M. GRAND COUNTY, UTAH

#### 1. Existing Roads

See Vicinity and Topo-Access Maps. This proposed well is in the bottom of Bitter Creek Canyon about  $3\frac{1}{2}$  miles south of the Arco-San Arroyo Gas Plant. This well is reached by going 9.5 miles west of Mack, Colorado on Old Highway 6850 to Mesa County 2 road, then turn right and go 3.9 miles to the Colorado-Utah State line (fence); then go northwesternly 8.4 miles on the main Bittercreek San Arroyo Gas Plant road to the location.

All roads used for access are county roads. Burton W. Hancock will help maintain the gravel and dirt portions of these roads in conjunction with the county and other oil and gas operators in the area.

#### 2. Access Roads to be Constructed

The 100' of new access road will be incorporated into the southeast edge of the location. The road will ramp over the northwest Pipeline Corporation pipeline.

#### 3. Location of Existing Wells

See Map No. 3. There are 6 producing wells and 2 shut-in wells within 1 mile of Federal No.3-4.

### 4. Location of Existing and/or Proposed Facilities if Well is Productive

- (a) On Well Pad See Plat No.4. All Facilities will be painted dark green to blend with the environment.
- (b) Off Well Pad See Facilities Map

#### 5. Location and Type of Water Supply

The water source for this well is West Salt Creek. The pickup point is on Old Highway 6850 approximately 2.5 miles west of Mack, Colorado.

#### 6. Source of Construction Materials

No construction materials will be used other than native materials. Soil from cuts will be used in fills. No outside material will be brought in.

Application for Permit to Drill, Deepen, or Plug Back 3 – 4 NW4NW4 Section 3-T17S-R25E Grand County, Utah Lease U-05079

Page 2

- 8. The logging program will consistof a DIL log from TD to base of surface casing, and GR-FDC-CNL logs from TD to above the Frontier. No cores or DST's are planned.
- 9. No abnormal pressures or temperatures are anticipated. No poisonous gas is anticipated.
- 10. Anticipated spud date is September 3, 1985. Completion operations should commence within 30 days of rig release.
- 11. Survey plats are attached.
- 12. The gas is dedicated to Northwest Pipeline Corporation.13. The well is being drilled as a Wintercamp Unit development well.
- 14. Burton W. Hancock is the Operator of the Wintercamp Unit.
- 15. Hancock is bonded in the State of Utah.

#### Burton W. Hancock Federal No. 3-4 WELL CONTROL PLAN

- 1. Surface Casing: 8-5/8" O.D., 24#/ft., Grade H-40,ST&C, set at 300' or deeper, cemented with pump and plug method back to the surface or bottom of cellar.
- 2. Casinghead Flange: 8-5/8" x 8"-900 Series casinghead with two 2" 2000 psi L.P. outlets.
- 3. Intermediate Casing: None
- 4. Blowout Preventor: An 8" 3000 psig W.P. double gate hydraulic shaffer BOP (or equivalent) with drill rams and blind rams. All fill, kill and choke lines will be minimium of 2" 2000 psi W.P. A Grant rotating head will be used while air and mist drilling. BOP's will be worked daily. Blind rams will be checked during trips. BOP's will be tested to 1000 psi prior to drilling shoe joint on surface casing.
- 5. Auxiliary Equipment: (a) Drill pipe floots will be allowed at contractor's discretion. (b) Visual monitoring of air returns will be maintained. (c) Upper kelly cock will be used. (d) Stabbing valve will be kept on floor.
- 6. Anticipated bottom hole pressure is less than 800 psi at 3793 or a gradient of .211 psi/ft or less. No abnormal temperatures or hydrogen sulfide gas are anticipated.

James G. Routson Petroleum Engineer

#### 7. Methods for Handling Waste Disposal

Cuttings will be buried in the reserve pit at clean up. Garbage and other waste material will be contained in a trash cage. This cage will be dumped at an approved sanitary land fill. Human waste will be disposed of in chemically treated sanitary pits.

Drilling fluids will be contained in the reserve pit and left to evaporate. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available, the fluids will be contained in the reserve pit. Any spills of oil, gas, salt water or noxious fluid will be cleaned up and removed.

If the well is productive, produced water will be disposed of on site for 30 days only, or 90 days with the permission of the District Manager. After that time, application will be made for approval of permanent disposal method in compliance with old MMS Order NTL-2B, and the rules and regulations of the State of Utah.

#### 8. Ancillary Facilities:

No ancillary facilities are planned.

#### 9. Wellsite Layout

See Plat #2 - Pit and Pad Layout See Plat #2A - Cross Sections of Pit and Pad See Plat #3 - Rig Layout

The location will be constructed large enough to accommodate the drilling rig and associated equipment with allowance made for future completion and fracturing equipment.

The location construction will begin by stripping and stockpiling all available  $(4-6^{11})$  topsoil. The stockpile will be along the southside of the location.

The reserve pit will be constructed along the southside of the well pad. The pit will be fenced on three sides during drilling and closed on the fourth side at rig release. The fence will be maintained through completion and while the pit area is drying.

#### 10. Plans for Reclamation of the Surface

If the well is productive, the reserve pit will be allowed to dry and then backfilled. All of the area not necessary for production will be resloped, covered with available topsoil and revegetated using a seed formula supplied by the BLM.

If the well is abandoned, the entire area of disturbance will be returned to a reasonable contour approximating the topgraphy of the surrounding area. The topsoil will be distributed over the recontoured area and revegetated using the approporate seed formula.

#### Surface Use Program - Page 3

#### 10. (continued)

Clean-up will begin after completion rig release and resloping should be completed by the Fall of 1985.

#### 11. Surface Ownership

All lands involving new construction are Federal lands.

#### 12. Other Information

The well site is on a small bench in the bottom of Bittercreek. The vegetation is sparce and includes juniper, sagebrush, western wheatgrass, Indian rice grass and a few annual plants.

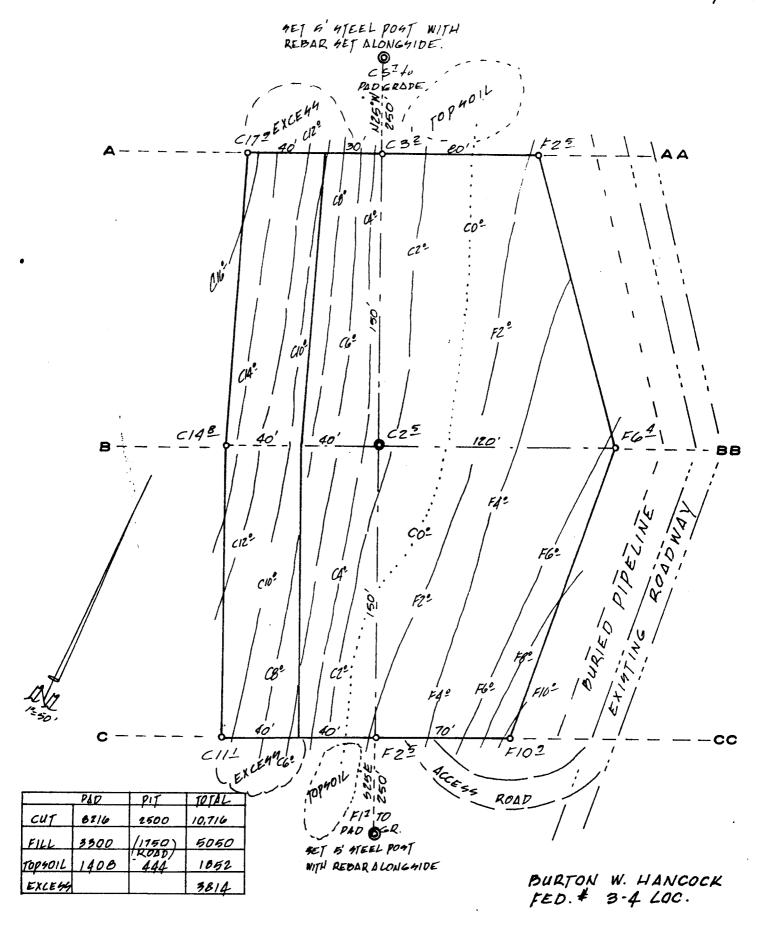
#### 13. Lessee's of Operator's Representatives and Certification

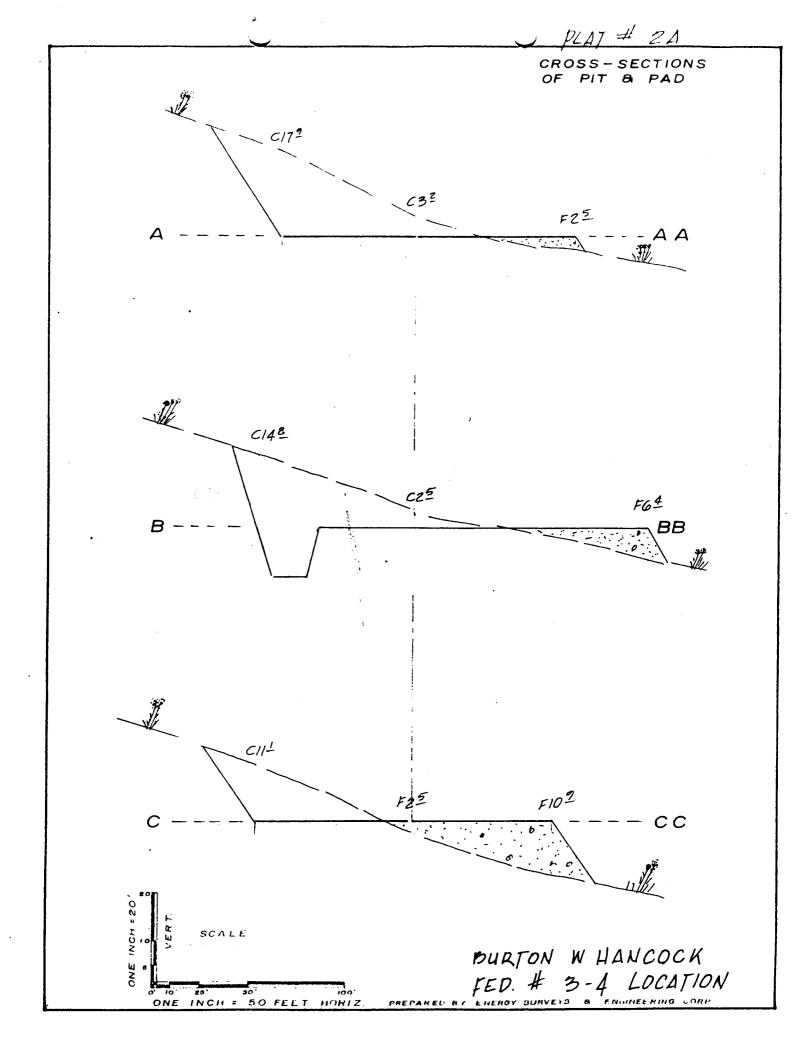
James G. Routson Consulting Petroleum Engineer P.O. Box 3394 Billings, Montana 59103 Office Phone: 406-245-5077 Home Phone: 406-245-8797 Burton W. Hancock 1799 Hamilton Avenue San Jose, CA 95125 Office Phone: 408-264-3114

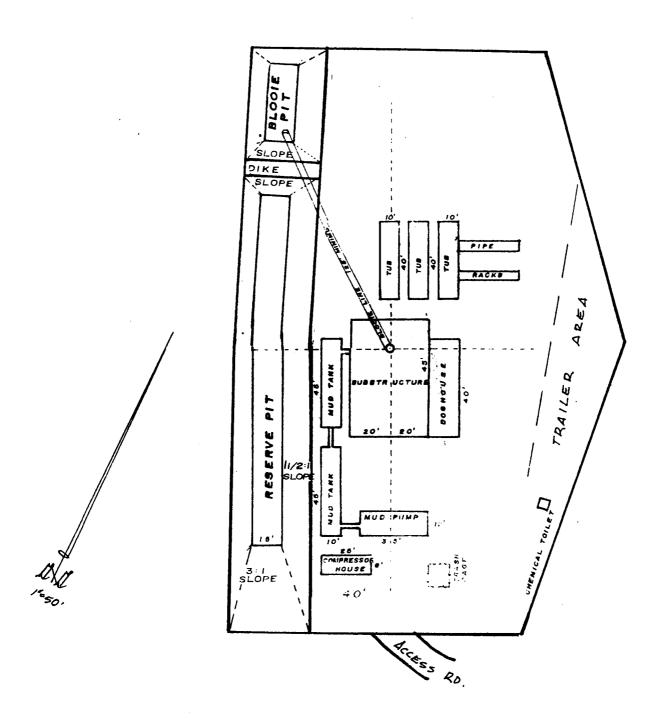
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Lone Mountain Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

July 9, 1985

Janos D- Poutson







BURTON W. HANCOCK FED. # 3-4 LOCATION

PLAT NO. 4

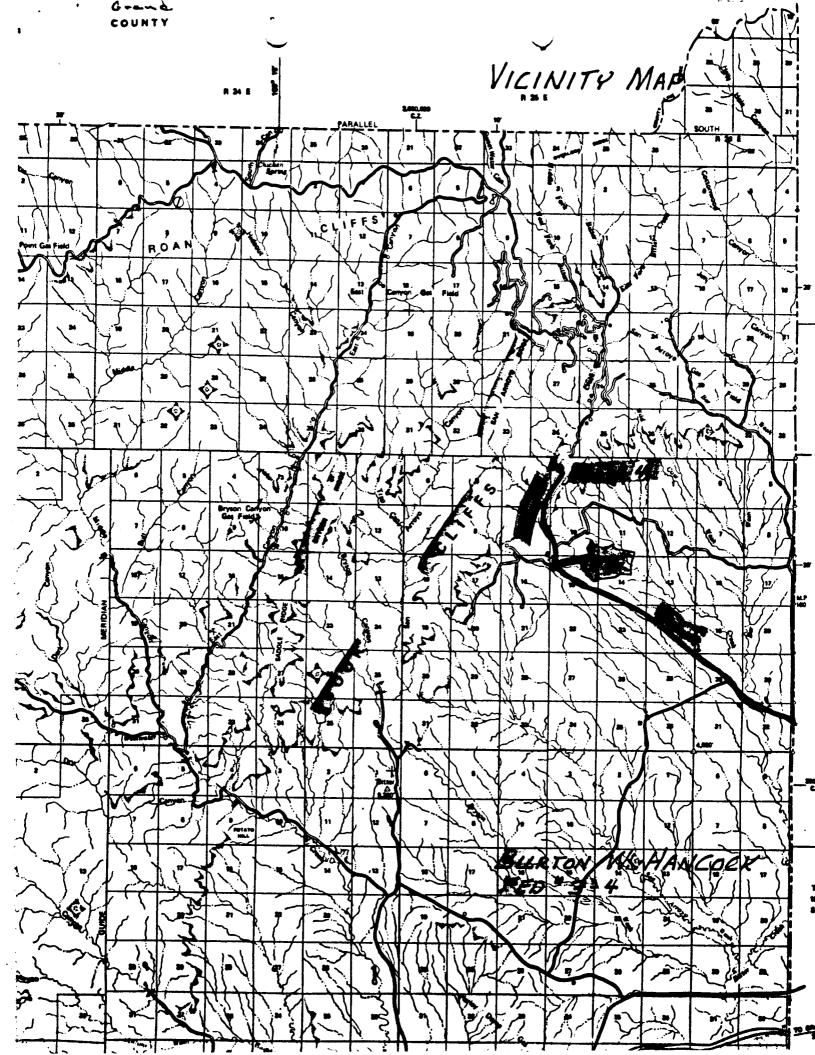
FACILITIES SCHEMATIC

Separator

access Road

county Road

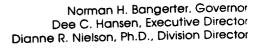
- Wellhead will be an 8-5/8" Larkin Fig. 92 or equivalent. Tubing head will be a 41/2" x 6"-900 Series with two 2" 3000 psi screwed valves. Tree will be 2" screwed x 2000 psi W.P.
- 2. Line between wellhead and separator will be approximately 100 feet in length and constructed of 2-3/8" .218 wall seamless, welded, wrapped and buried approximately 5 feet deep.
- 3. Line between separator and meter will be 4" or 4.028 OD seamless, welded, coated, wrapped and buried, and will be approximately 25 feet in length.
- 4. Meter run will be American 2" run, or equivalent, 1000 psi static rating, 100" of water differential rating.
- 5. Pit will be 10'x 10', enclosed by dikes and fenced.



BRYSON CANYON QUADRAN LE UNITED STATES DEPARTMENT OF THE INTE UTAH-GRAND CO. 7.5 MINUTE SERIES (TOPOGRAPHIC) GEOLOGICAL SURVEY 109\*07'30\* 2 670 000 FEET PELINE

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OPERATOR Burton W. Her Winter glogory Unity WELL NAME Sideral	resch!	DA	TE <u>7-</u> /	16-85
SEC NW NW 3 T 175		COUNTY D	eand	
43-019-31195 API NUMBER		Fed.		
CHECK OFF:				
PLAT	BOND			NEAREST WELL
LEASE	FIELD			POTASH OR OIL SHALE
PROCESSING COMMENTS:	)		· · · · · · · · · · · · · · · · · · ·	
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APPROVAL LETTER:				
SPACING: A-3 Mentucan,		c-3-a	CAUSE NO. 8	DATE
c-3-b		c-3-c		
STIPULATIONS:		<del></del>		
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355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1985

Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125

Gentlemen:

Re: Well No. Winter Camp Unit Federal 3-4 - NW NW Sec. 3, T. 17S, R. 25E 1094' FNL, 1267' FWL - Grand County, Utah

Approval to drill the above-referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

- Spudding notification to the Division within 24 hours after drilling operations commence.
- Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31195.

Sincerely,

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

Form 3160-3

SUBMIT IN

Form approved.
Budget Bureau No. 1004-0136

(formerly 9-331C)		TED STATES T OF THE INTER	reverse i	side)	Expires August 31, 1985
					5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAGEMEN	(		U-05079
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPI	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEB OR TRIBE NAME
1a. TYPE OF WORK					
DR		DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL		<b>.</b>	NGLE MULTI	·	Wintercamp
	VELL OTHER		NE ZONE		8. FARM OR LEASE NAME
2. NAME OF OPERATOR					Federal
Burton 3. ADDRESS OF OPERATOR	W. Hancock				9. WELL NO. 3 - 4
					)-4
		an Jose, CA			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (F At surface	deport location clearly and	in accordance with any S	tate requirements.*)		State Line
1094 FN	L, 1267 FWL,	Section 3			11. SEC., T., B., M., OE BLE. AND SURVEY OR AREA
At proposed prod. zo:					NW4NW4 3-178-25E S.L.M
sa	me				NW#NW# 3-1/3-25E 3.L.M
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	•		12. COUNTY OR PARISH   13. STATE
20 miles	northwest of	Mack, Colora	do		Grand Utah
15. DISTANCE FROM PROP LOCATION TO NEARES	used* T	16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE : (Also to nearest dr)	LINE, FT. g. unit line, if any) 1	094' 6	33.07	1	
18. DISTANCE FROM PRO	POSED LOCATION*		OPOSED DEPTH	20. ROTA	well is in a Federal unit
OR APPLIED FOR, ON TE	ORILLING, COMPLETED,	850' 4	400	D .	
21. ELEVATIONS (Show wh		<u> </u>	700	' ' '	22. APPROX. DATE WORK WILL START*
5682 GL	, 5693 КВ				Santamban 3 1005
23.	<del></del>	PROPOSED CASING AND	CEMENTING PROGR	AM	September 3, 1985
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
12-1/4"	8-5/8" new	24# H-40STC	300'	175	
7-7/8"	4-1/2" new	10.5#J-55LTC	4400'		sacks Class "G" (to surfac
	1/2 116W	10.7#0-75610	7700	-  <del>-  1 / 2 - S</del>	acks RFC
	i	1		I	

## RECEIVED

AUG 08 1985

DIVIDIUM OF OIL **GAS & MINING** 

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24

eventer program, if any.		
BIGNED James & - Roution	Consulting <u>TITLE Petroleum Engineer</u>	
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
/S/ GENE NODINE	DISTRICT MANAGER	0 F AUG 1985
CONDITIONS OF APPROVAL, IF ANY:		

## CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A **DATED 1/1/80** 

Burton W. Hancock Well No. Wintercamp Unit Federal 3-4 Sec. 3, T. 17 S., R. 25 E. Grand County, Utah Lease U-05079

#### CONDITIONS OF APPROVAL

## A. DRILLING PROGRAM

A backup source capable of closing the B.O.P.'s in case of a primary source failure will be available.

All pressure tests on the B.O.P.E. will be recorded in the driller's log.

Both casing strings will be tested to at least 1000 psi. This will be recorded in the driller's log.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

V 35%

If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandoment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/41/4 section, township, and range.

## B. SURFACE USE PROGRAM

The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

- Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to a pit.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

Species			<u>lbs/acre</u>
Grasses		.•	
Sporobolus airoides Sporobolus cryptandrus Agropyron smithii	Alkali sacat Sand dropsee Western whea	ed	1 1 1
Forbs			
Melilotus officinalis Helianthus annuus	Yellow sweet Common sunfl (Kansas sunf	1/2 1/2	
Shrubs			
Eurotia lanata Atriplex canescens	Winterfat (W Fourwing sal		1
			6 1bs/acre
Broadcast seed will be appli	ied at double	the above rate.	
Final location release will successful (when perennial v			shown to be
Your contact with the Distri	ct Office is:		
Greg Noble , Petroleum	n Engineer	Office Phone: (8	01)259-6111
		Home Phone:	
Distri	ct Address:		
82 East Dogw Moab,	ood, P.O. Box Utah 84532	970	
Your contact with the Grand	Resource Area	Office is:	
Jeff Robbins		Office Phone: (8	01)259-8193
		Home Phone: (801	)259-7964

Area Office Address:

Sand Flats Road, P.O. Box M Moab, Utah 84532

....

Burton Hancock

# RECEIVED

SEP 19 1985

9/6/85 (Date)

DIVISION OF OIL GAS & MINING

DRILLING PROGNOSIS

NG Federal No. 3-4
NWL NWL (1094' FNL, 1267' FWL) Section 3-T17S-R25E
Wintercamp Unit

Grand County, Utah

Elevations: 5682 G.L.

5693 K.B.

Formation	Depth	Subsea
Mancos	Surface	
Frontier	3390'	+ 2303
Dakota Silt	3710	+ 1983
Dakota	3793'	+ 1900
Morrison	4000'	+ 1693
Salt Wash	4295'	+ 1398
Total Depth	4400	+ 1293

CONT	RACTOR					
	Name	CARMACK WELL SERV	ICE, INC.			
	Address	2154 Highway 6450	, Grand Junction,	Colorad	do 81505	
	Office Phone	(303) 245-2500		<del> </del>		
	Rig No.	20	Toolpusher	Chris	Carmack	
	Home Phone	(303) 245-8305	Mobile or Rig	Phone	(303) 245-3	660
					Unit 5460	
WELL	SITE GEOLOGIS	<u>T</u>			•	
		Rocky Mountain Geo- 2450 Industrial Blv				
	Office Phone 3 Geologist wil drilling of the make a written	303/243-3044  I be on location in the Frontier sample description 1000	Home Phone n sufficient time on and prepare a . Geologi	to be	-4160 oriented pri Geologist v g time log i make dailv	vill From Dhone
	Time. When sl	Mountain Production ows are encountere on the mountain pany will be contained to the contai	on Company's offi ed, a representat	ce by 8	:00 A.M. Mou	ıntain
SAMPL	<del></del>					

30	-'	samples	under	surface	to _	3350'	•
15	- ! -	samples	from _	33501	to	T.D.	•

Shorter intervals at discretion of well site Geologist.

A set of samples will be delivered or sent to Saved by Rocky Mountain for one year

## DRILL STEM TESTING

No DST will be run.

Any gas encountered will be measured using a flow proper at the end of a two-inch line which is tied to BOP below the pipe rams.

Flare to be burning at end of blouie line at all times.

#### DRILLING PROGRAM

Hole Size	Casing Program						
	Size	Weight	Depth	Cement			
12-1/4" to 300"	8-5/8 "	H-40 STC 24 #	300	Class "G" to surf. 175 sx			
7-7/8" to T.D.	4-1/2	J-55 LTC 10.5 #	1	RFC 175 sx			
to		#	· · · · · · · · · · · · · · · · · · ·				

#### MUD PROGRAM

Туре		oth	Characteristics				
	From	То	Weight	Visc.	% Oil	W.L.	
Air or Mist	0'	300'					
Air	300'	T.D.		·			
At T.D.			8.7	35-40	0	15	
Note: If water	is encounter	ed, chemica	l-gel type mu	d will be us	ed.		

#### CONTRACT DEPTH

4500 feet.

## STRAP-OUT

Contractor to strap pipe prior to any coring, testing, logging or before reaching the depth of 3700 feet.

## DEVIATION SPECIFICATIONS

Surface Pipe set with 1° or less. Maximum change of 1° per 100', not to exceed 10° at T.D.

## TESTING B.O.P.

Test to 1000 psig before drilling shoe joint on surface casing. Work pipe rams daily, blind rams on trips.

## LOGGING PROGRAM

GR-SP-DIL: T.D. to base of surface casing.

GR-FDC-CNL: T.D. to above Frontier formation.

## LONE MOUNTAIN PRODUCTION COMPANY'S REPRESENTATIVES

Office: P.O. Box 3394

Office Phone: 406/245-5077

408 Petroleum Building Billings, Montana 59103

Glen Ross, Box 1822, Roosevelt UT 84066 (Home: 801/353-4203)

James G. Routson			Home Phone:	406/245-8797
Thomas M. Hauptman			Home Phone:	406/652-4729
	ķ		Home Phone:	
		• .* *	Home Phone:	e e e îse e ji ûze j
		• `	Home Phone:	

## DISTRIBUTION OF WELL INFORMATION

Attached is a list of participants' addresses and telephone numbers, together with the number of copies of all well information to be received by each.

The Geologist and Company Man will have the service companies make direct distribution of material when possible.

#### REPORTS REQUIRED

- 1) Copy of daily drilling report.
- 2) Copy of drilling time charts (Geolograph Charts).
- Deviation charts

Contractor or Company Man will make daily phone calls to Lone Mountain Production Company's office by 8:00 A.M., Mountain Time, during regular office hours or to Lone Mountain Production Company's representative as shown above. 🚍

## PARTI PANTS

## (Well Name)

Name and Address	Office Phone	After Hours, Contact:	Home Phone	
Burton W. Hancock 1799 Hamilton Avenue San Jose, CA 95125	(408) 264-3114	Burton W. Hancock	(408) 370-2394	
LONE MOUNTAIN PRODUCTION COMPANY P.O. Box 3394 408 Petroleum Building Billings, MT 59103	(406) 245-5077	James G. Routson Thomas M. Hauptman	(406) 245-8797 (406) 652-4729	

\*\*\*\*\*\*\*\*

Bureau of Land Management Box 970 Moab, UT 84532

(801) 259-6111

Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, UT 84114

(801) 533-5771

## Federal No. 3-4 (Well)

Name & Address	· L	Hole logs Final	Cased Hole Logs	Core, Fluid Analysis, DST Charts	Geol. Report	Permit, Forms, Prognosis
Burton W. Hancock 1799 Hamilton Avenue San Jose, CA 95125	4	4	4	4	4	. 4
Burton W. Hancock Stateline Matural Gas 1048 Independent Avenue Suite 205-A Grand Junction, CO 81505	1 .	- 1	1		1	. 1
LONE MOUNTAIN PRODUCTION COMPANY P.O. Box 3394 408 Petroleum Building Billings, MT 59103	2	2	. 2	2	2	2
Burkhalter Engineering ATTN: Raiph Snow Suite 330 715 Horizon Drive Grand Junction, CO 81501	1		1			
Bureau of Land Management Box 970 Moab, UT 84532	2	2	2	2	2	2
Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, UT 84114	1	1	1 .	. 1	. 1	1 .

## DIVISION OF OIL, GAS AND MINING

	SPUDDING INFORMATION	API #43-019-31195
NAME OF COMPANY:	BURTON HANCOCK	
WELL NAME:	WINTER CAMP UNIT FEDI	ERAL 3-4
SECTION NW NW 3 TOWNSHIP	17S RANGE 25E	COUNTYGrand
DRILLING CONTRACTORCar	mack Well Service	
RIG # 20	ing the second s	
SPUDDED: DATE 10-2-85		
TIME 2:00 PM		
How Rotary	; →	
DRILLING WILL COMMENCE		
REPORTED BY Bonnie Pau	1	
TELEPHONE # 406-245-50	·	
	\$	
DATE 10_2_85	SIGN	FD AS

(Formerly 9–331) DEPARTML	TED STATES OF THE INTERIO	SUBMIT IN TRIP CATE (Other instructi )n re Provense side)		5
SUNDRY NOTICES  (Do not use this form for proposals to use "APPLICATION")	S AND REPORTS O o drill or to deepen or plug back N FOR PERMIT—" for such pro		6. IF INDIAN, ALLOTTEE OR TRIB	E NAME
OIL GAS WELL OTHER  2. NAME OF OPERATOR		OCT 07 1985	7. UMPT AGREEMENT NAME Wintercamp 8. FARM OR LEASE NAME	
BURTON W. HANCOCK  3. ADDRESS OF OPERATOR  1977 Hamilton Avenue, S 4. LOCATION OF WELL (Report location clearly See also space 17 below.) At surface	an Jose, California	DIVISION OF ON GAS & MINING	Federal	
		tate requirements.*	10. FIELD AND POOL, OR WILDCA Undesignated 11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA	.7
1094' FNL, 1267' FWL (			NW1 NW1 Sec. 3-T17	
14. PERMIT NO. 15 43-019-31195	5682 GL, 5686 KB	T, GR, etc.)	Grand Ut	ah
16. Check Appropriate OF INTENTION		ture of Notice, Report, or (	Other Data	
FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)	GE PLANS	Completion or Recomp	s of multiple completion on Weil eletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATION proposed work. If well is directionally nent to this work.)*  KB correction from original spudded 12½11 hole at 2:	inal APD to 5686.	ns and measured and true vertic	al depths for all markers and zon	es perti-
•				
			A Section 1997 And 19	
		· · · · · · · · · · · · · · · · · · ·		
18. I hereby certify that the foregoing is true	and correct Cons	sulting		
SIGNED TYPE D - VINNEY  (This space for Federal or State office use	Y TITLE Petr	coleum Engineer	DATE 10/3/85	
APPROVED BY	TITLE		DATE	·

Form 3160-5 (November 1983) (Formerly 9-331)  UITTED STA	HE INTERIOR	(Other Instruct)	Budget Bureau No Expires August 31  5. LEASE DESIGNATION AN	. 1985
SUNDRY NOTICES AND I  (Do not use this form for proposals to drill or to construct the substitution of the	REPORTS ON	AECEIVED	U-05079 6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
I. OIL GAS WELL OTHER  2. NAME OF OPERATOR		GCT 1 5 1985	7. UNIT AGREEMENT NAME Winter Camp 8. FARM OR LEASE NAME	
Burton W. Hancock  3. ADDRESS OF OPERATOR  1799 Hamilton Avenue, San Jose, Ca  4. LOCATION OF WELL (Report location clearly and in accordance)	alifornia 95	DIVISION OF OIL	Federal 9. wall No. 3-4	
4. LOCATION OF WELL (Report location clearly and in accor See also space 17 below.) At surface  1094' FNL, 1267' FWL	rdance with any State	e requirements.	Undesignated  11. SEC., T., E., M., OR BLK SURVEY OR AREA	
14. PERMIT NO. 15. ELEVATIONS (	(Show whether DF, RT, o	DR, etc.)	NW4 NW4 Section	
API #43 019 31195 5682 GL,  Check Appropriate Box 1	, 5687 KB To Indicate Natur	e of Notice, Report, a		<u>Utah</u>
NOTICE OF INTENTION TO:		808	BEQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CAS	SING	WATER SHUT-OFF	REPAIRING WEL	r 🔲
PRACTURE TREAT MULTIPLE COMPLET	`E	FRACTURE TREATMENT	ALTERING CASIS	· G
REPAIR WELL CHANGE PLANS  (Other)		(Nore: Report res	ABANDONMENT*  IS Report  ults of multiple completion on  completion Report and Log form.	Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly Suproposed work. If well is directionally drilled, give nent to this work.)*  KB corrected from previous reports		ails, and give pertinent da and measured and true ve	tes, including estimated date or rtical depths for all markers an	f starting any ad zones perti-
Drilled 12½' hole to 330'. Ran 8- sx Class H, 3% CaCl <sub>2</sub> . Good cement	-5/8'', 24#, J		26'. Cemented with	175
Drilled 7-7/8" hole to 4400". Rar Cemented with 275 sx Thixotropic of				• .
Will move in completion rig about	11/1/85.			
Log Tops: Dakota Sil		3690		
Dakota Sar	nd	3792		
Morrison Salt Wash		4024 4309		
18. I hereby certify that the foregoing is true and correct SIGNED WAY D. Providen		nsulting Neum Engineer	DATE 10/11/	85
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	· · · · · · · · · · · · · · · · · · ·

BURTON W. HANCOCK

FEDERAL 3-4

NW/NW SECTION 3-T17S-R25E

GRAND COUNTY, UTAH

GEOLOGIC REPORT

BY

BILL NAGEL

ROCKY MOUNTAIN GEO-ENGINEERING COMPANY

## WELL SUMMARY

**OPERATOR:** 

**BURTON W. HANCOCK** 

WELL NAME:

FEDERAL #3-4

LOCATION:

NW/NW SECTION 3, T17S, R25E

FOOTAGE:

1094' FNL - 1267' FWL

**COUNTY:** 

**GRAND** 

STATE:

**UTAH** 

AREA:

WINTERCAMP UNIT

**ELEVATION:** 

5682 GL - 5687 KB

SPUD DATE:

10/2/85

**COMPLETION DATE:** 

10/6/85

DRILLING ENGINEER:

**GLENN ROSS** 

WELLSITE GEOLOGY:

DEEMI ROSS

GEOLOGIST:

ROCKY MOUNTAIN GEO-ENGINEERING COMPANY BILL NAGEL

DRILLING CONTRACTOR:

CARMACK WELL SERVICE, INC.

RIG:

RIG #20

TOOL PUSHER:

CHRIS CARMACK

HOLE SIZE:

12¼" TO 330' - 7 7/8" TO T.D.

CASING RECORD:

8 5/8" TO 326' - 4½" TO T.D.

AIR COMPRESSORS:

FRONTIER AIR DRILLING COMPANY

**ELECTRIC LOGGING:** 

SCHLUMBERGER

TYPE OF LOGS RUN:

DIL-SP-GR, FDC-CNL-GR

**OBJECTIVE:** 

DAKOTA, MORRISON

TOTAL DEPTH

4403'

STATUS:

RUN 4½" PRODUCTION CASING

## BURTON W. HANCOCK FEDERAL #3-4 NW/NW SECTION 3-T17S-R25E GRAND COUNTY, UTAH

## WELL CHRONOLOGY

1985 DATE	MDNT Depth	FTG/ DAY	DAILY OPERATIONS
10/4	330	1842	RUN BLOOIE LINE - RIH & UNLOAD HOLE - DRL CMT - DRY HOLE - DRLG AHEAD - REPAIR SWIVEL - DRLG
10/5	2172	1981	DRLG - TEST WELL - DRLG - MIST UP - DRLG AHEAD
10/6	4153	250	DRLG TO T.D MUD UP - CIRC - POOH FOR LOGS

## BIT RECORD

WELL NAME:FEDERAL_3-4	ELEVATION:GL_5682' - KB_5687'
CO. NAME: BURTON W. HANCOCK	SECTION: 3 - 17S -25E

CONTRACTOR: CARMACK DRLG RIG# 20 CO. & STATE: GRAND, UTAH

SPUD DATE: 10/2/85 T.D. DATE: 10/6/85

SPUD [	DATE: _	10/2/	<u> </u>	7 ±	<u></u>	_ T.D.	DATE: .	10	/6/85			<del></del>
			BIT REC	ORD				F	T PER/DA	Υ .	DEVIA SUR\	TION /EYS
RUN	SIZE	MAKE	TYPE	IN OUT	FTG	HOURS	FT/HR	DATE	DEPTH	FT	DEPTH	DEV.
1	12¼	нтс	OSC	330	330	16½	20.3	10/4	330	1842	151	1
2	7 7/8	SANDVI	CFS30	4403	4073	32½	125.3	10/5	2172	1981	304	1/2
								10/6	4153	250	838	1 ½
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								,				

## BURTON W. HANCOCK FEDERAL #3-4 NW/NW SECTION 3, T17S, R25E GRAND COUNTY, UTAH

## SAMPLE DESCRIPTIONS

3100-3130	100%	SH dkgy frm blky-plty
3130-3160	100%	SH dkgy frm blky-plty sl slty
3160-3190	100%	SH AA
3190-3220	100%	SH AA
0150 0220	TR	BENT wh sft plty
3220-3250	100%	SH dkgy frm blky-plty
3250-3280	100%	SH AA
0200 0200	TR	BENT wh sft plty
3280-3310	100%	SH AA
3310-3340	100%	SH dkgy frm blky-plty
3340-3370	100%	SH AA
3380-3410	100%	SH AA
3410-3440	100%	SH dkgy frm blky-plty
	TR	BENT wh sft plty
3440-3470	100%	SH AA
3470-3500	100%	SH dkgy-blk frm blky-plty
3500-3515	100%	SH blk frm blky-plty
3515-3530	100%	SH AA
,	TR	BENT wh sft plty
3530-3545	100%	SH AA
	TR	SS 1t brn vfg mcmt msrt sbang-sbrd arg
3545-3560	100%	SH dkgy-blk frm blky-plty
3560-3575	90%	SH AA
•	10%	SS clr-lt brn vfg mcmt-uncons sbrd slarg calc
3575-3590	80%	SH dkby-blky frm blky-plty occ sl slty & sndy
•	20%	SS AA
	TR	BENT ltgy-wh yell sft plty
3590-3605	90%	SH AA
•	10%	SS 1tbrn vfg mcmt-pcmt sbrd sl arg calc
3605-3620	60%	SH dkgy frm lbky-plty occ sl sndy
	40%	SS clr-ltgy vfg mcmt m-wsrt sbrd occ glau incl
·		sl arg & slty calc
3620-3635	60%	SS ltgy-mgy vfg mcmt m-wsrt sbang-sbrd occ glau
	4.00	incl arg sl slty calc
	40%	SH AA
3635-3650	60%	SH dkgy frm blky-plty sndy
	40%	SS AA
3650-3665	70%	SH AA
0665 0600	30%	SS clr vfg occ fgr uncons wsrt sbrd-sbang SH dkgy frm blky-plty occ sndy occ glau incl
3665- 3680	80%	
2000 2005	20%	SS AA SH AA
3680-3695	60%	SS clr vf-fg uncons wsrt sbrd
2000 2710	40% 60%	SS ltgy-clr vfg mcmt uncons msrt sbrd sl arg slty
3690-3710	40%	Sh dkgy frm blky-plty occ sndy
2710 2725	80%	SH dkgy frm blky-plty sndy occ glau incl
3710-3725	20%	SS AA
3725-3740	90%	SH AA
3/20-3/40	10%	SS ltgy vfg mcmt uncons msrt sbang-sbrd sl arg
3740-3770	100%	SH dkgy frm blky-plty sl sndy
3/40-3//0	ABNT	BENT wh sft plty
	MOIN	DENT MIL SIC PLOT

```
80% SH dkgy frm blky-plty occ sl sndy
3770-3785
                   SS ltgy-clr wfg mcmt m-wsrt sband-sbrd sl slty
             20%
                   BENT wh sft plty
            ABNT
3785-3800
             60%
                   SH AA
                   SS ltgy vfg mcmt wsrt sbrd slty sl cly fl
             40%
              TR
                   BENT AA
                   SS clr vfg uncons m-wsrt sbrd
3800-3830
            100%
             50%
                   SS AA
3830-3845
                   SH dkgy ltgy frm blky-plty wxy
             50%
                   SH 1t-mgy frm blky-plty wxy occ sndy:
             80%
3845-3860
             20%
                   SS clr vfg uncons m-wsrt sbrd
                   SS clr vf-fg uncons wart sbrd
3860-3890
            100%
                   SS clr vf-fg uncons wsrt sbang-sbrd
            100%
3890-3905
                   SH ltgy-mgy frm blky occ plty occ slty
3905-3920
            100%
                   SS ltgy vfg mcmt wsrt sbang-sbrd slty sl arg
             80%
3920-3935
             20%
                   SH AA
                   SH red-mar sft-frm blky slty & sndy
3935-3950
             80%
                   SS ltgrn vfg m-wsrt sbrd sl arg
             20%
                   SH mby grn frm blky occ slty & sndy
             50%
3950-3965
                   SS clr frac vf-fg uncons p-msrt sband-sbrd occ ang
             30%
                   CHT orng yel grn hd ang
             20%
                   COAL blk frm-sft arg
              TR
                   SS clr vf-fg occ mg uncons msrt sbrd occ sbang
            100%
3965-3995
                   No Sample, No Returns
3995-4030
                   SH red brn itgrn frm blky-plty
             80%
4030-4040
                   SS ltgy-clr vfg wcmt msrt sbrd
             20%
                   SH red brnepurp grn frm blky-plty
             70%
4040-4055
                   SS ltgy-ltgrn vfg wcmt msrt sbrd-sbang sl cly fl
             30%
             70%
                   SH AA
4055-4070
                    SS ltgrn clr wh vfg wcmt m-wsrt sbang-sbrd
             30%
                    SS wh-ltgy clr vf-fg wcmt m-wsrt sbang-sbrd
             60%
4070-4085
                    SH ltgy-ltgrn frm-hd blky occ plty occ sl sndy
             40%
                    SS wh clr yf-fg w-mcmt m-wsrt sbang-sbrd
             70%
4085-4105
                    SH AA
                    SH red purp frm-hd bldy-plty occ sity
             80%
4105-4120
                    SS AA
             20%
                    SH red grn frm-hd blky-plty occ slty
            100%
4135-4165
                    SH red purp frm-hd blky-plty occ slty
4165-4180
             90%
                    SS clr vf-fg uncons m-wsrt sbang-sbrd
             10%
            100%
                    SH AA
4180-4195
                    SH red purp grn frm-hd blky-plty occ slty
            100%
4195-4225
                    SH red frm-hd blky-plty occ sity
4225-4240
            100%
             70%
                    SH AA
4240-4255
                    SS wh occ cir vfg m-wcmt m-wsrt sbang-sbrd slty
             30%
                    SH red mgy purp ltgrn frm-hd blky-plty occ slty
             70%
4255-4270
4270-4285
             80%
                    SH AA
                    SS ltgrn mgy vfg m-wcmt m-wsrt sbang-sbrd sl slty arg
             20%
                    SH red mgy frm blky-plty occ slty & sndy
             80%
4285-4300
                    SS AA
             20%
             70%
                    SH AA
4300-4315
                    SS wh pink lt-mgy vfg wcmt msrt sbang-sbrd occ sl arg occ slty
              30%
                    SH red mgy ltgrn frm blky-plty occ $1ty & sndy
              70%
4315-4330
                    SS wh vfg m-wcmt wsrt sbrd
              30%
                    Por
              TR
              80%
                    SH AA
4330-4345
                    SS wh orng-pink m-wcmt wsrt sbrd
              20%
              TR
```

4345-4360	70%	SH red mgy frm-hd blky-plty occ slty
4	30%	SS wh ltgy clr vfg m-wcmt wsrt sbang-sbrd
	TR	LS mgy frm-hd blky crpxl arg
4360-4375	80%	SH AA
•	20%	SS wholr vfg occ fg m-wcmt wsrt sbang-sbrd
1	TR	LS AA
4375-4390	90%	SH red lav purp frm-hd blky-plty occ sl slty
•	10%	SS AA
	TR	LS AA
4390-4403	80%	SH AA
	20%	SS wh clr vfg m-wcmt wsrt sbrd

## BURTON W. HANCOCK FEDERAL #3-4 NW/NW SECTION 3-T17S-R25E GRAND COUNTY, UTAH

	FORMATION	TOPS	
FORMATION	SAMPLE	E-LOG	DATUM
MANCOS	SURFACE	SURFACE	
FRONTIER	3410'	3435'	+2252
DAKOTA SILT	3675'	36891	+1998
DAKOTA	3779'	3777'	+1910
MORRISON	4015'	40241	+1663
SALT WASH	4275'	4295'	+1392

# GEOLOGIC SUMMARY AND ZONES OF INTEREST

The Burton W. Hancock well, Federal #3-4, was a Dakota and Morrison test in the Winter Camp Unit. The well was located in the NW/NW Section 3, T17S, R25E of Grand County, Utah. Spudded in the Mancos Formation on October 2, 1985, the well was drilled to a total depth of 4403' in the Morrison Formation on October 6, 1985. Production casing was run to total depth. Geological coverage began at 3100'.

## MANCOS FM (SURFACE - 3435')

The Mancos Formation consisted of dark gray, firm, blocky to platy, occasionally silty shale. This shale also contained traces of bentonite.

The Mancos produced one gas show at 3395'  $\frac{1}{2}$ 3399' of 10 units. Background gas was 2 units and connection gas was 65 to 90 units.

## FRONTIER FM (3435' - 3689')

The Frontier was predominantly shale which became slightly sandy at the base. The shale was dark gray, black, firm and platy to blocky, changing from dark gray to black at 3495'. The sandstone was light brown, light to medium gray, clear, very fine grained, medium cemented, medium to well sorted, subrounded and slightly argillaceous.

One gas show occurred at 3550'-3555' of 25 units. Background gas ranged from 2-15 units and connection gas from 58-127 units.

## DAKOTA SILT (3689' - 37771)

The Dakota Silt was composed of interbedded sandstone and shale. The sandstone was light gray, clear, very fine grained, medium cemented, unconsolidated, medium sorted, subrounded to subangular and slightly argillaceous. The shale was dark gray, firm, blocky to platy, silty and occasionally with glauconite inclusions.

Two gas shows were noted in the Dakota Silt in a sandstone bed at 3700'-3704' of 10 units and at 3765'-3770' of 20 units. Background gas was 2 units and connection gas was 35-46 units.

## DAKOTA FM (3777' - 4024')

The Dakota Formation contained three sandstone beds with shale inbetween the sand beds. The top sandstone bed at 3798'-3830' was a clear, very fine grained, unconsolidated, medium to well sorted and subrounded sandstone. During the drilling of this sandstone, the gas increased from 2 units at the top to 200 units at the base of the sandstone. Although there was no flaring during this gas show, the connection gases did flare and increased up to 1200 units. Electric logs showed this zone to have good crossover with 9-11% average porosity. This sand zone was drilled dry with no evidence of any moisture in the formation.

The second sandstone of the Dakota was noted at 3870'-3902'. This sandstone was clear, very fine to fine grained, unconsolidated, well sorted and subrounded to subangular. During the drilling of this sand interval, the gas increased to 600 units with a 15 foot continuous flare. Connection gas also

increased to 1800 units and continuing to flare on every connection until T. D. Electric logs showed this zone to have good crossover with 12%-14% average porosity. This sandstone was also drilled dry with no evidence of any moisture in the formation.

The last Dakota sandstone bed occurred at 3980'-4023'. This sand was clear, very fine to medium grained, unconsolidated, medium sorted and subrounded. There were two gas shows noted in this sand interval. At 3980' the gas increased from 480 to 640 units. The hole became damp during the drilling of this zone at 3995' and it became necessary to start drilling with air mist. Electric logs showed this sand interval to be wet with occasional traces of crossover and an average of 16% porosity.

## MORRISON FM (4024' - T. D.)

The upper member of the Morrison, the Brushy Basin (4024'-4295'), was composed primarily of shale with occasional sandstone beds. The sandstone was light gray, white, light green, pink-red, very fine to fine grained, medium to well cemented, medium to well sorted, subrounded to subangular and occasionally silty and argillaceous. The shale was red, brown, purple, green, light to medium gray, firm to hard, blocky to platy and occasionally silty. There were no gas shows evident in the Brushy Basin Member. Background gas was 300-400 units and connection gas was 900-1100 units.

The lower member of the Morrison, the Salt Wash (4295'-T.D.), contained interbedded sandstone and shale. The shale was red, medium gray, purple, light green, lavender, firm to hard and blocky to platy. The sandstone was a white, light gray, clear, pink, very fine grained, medium to well cemented, well sorted and subrounded to subangular. There was also a trace of medium gray limestone in the Salt Wash. There were no hydrocarbon shows noted in the Salt Wash Member. Background gas was 300 units and connection gas 840-940 units.

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 4241 State Office Building Salt Lake City, UT 84114

## RECEIVED

OCT 17, 1985

GAS & MINING

## \*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number	FEDERAL NO. 3	3-4 (API No. 43	-019-31195)
Operator Burton W.	Hancock	Address	1799 Hamilton Ave., San Jose, CA 95
Contractor Carmack	Well Service	Address_	2154 Hwy 6 & 50, Grand Junction, CO 815
ocation NW 1/4	NW 1/4 Sec.	3 T. 17S	R. 25E County Grand
Nater Sands			
<u>Depth</u>		Volume	Quality
From To	Flow	Rate or Head	Fresh or Salty
. None			
. •			
J			
l.			
	(Continue on re	verse side if ned	Pessary)
			accounty)
formation Tops	Dakota Silt Dakota Sand Morrison Salt Wash	3690 3792 4024 4309	

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
  - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form 3160-5		UNIT STAT	'FS	SUBMIT IN TRIPLIC	<b>2-</b>		No. 1004-0135
(Havember 1983) (Formerly 9-331)	DEPAR	TMENT OF THE	INTERIOR	1011	- 5. L	Expires Augus	N AND SERIAL NO
(Formerry 9-331)		EAU OF LAND MAN		, , , , , , , , , , , , , , , , , , , ,	j	05079	
·							EE OR TRIBE NAME
(Do not use this	form for pro	OTICES AND REI	pen or plug back	to a different reservoir.	/EV	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	va 1-1-0a-2
1.				LIT CYLLY	י .זישו	NIT AGREEMENT I	AME
WELL GAS WELL	X OTHER	(					
2. NAME OF OPERATOR				DEC 0 5 19	985 8. 7	ARM OR LEASE N	/XE
BURTON W. HANC	OCK				Fee	deral	
3. ADDRESS OF OPERATOR				- Dun		BLL NO.	
		San Jose, Cali			1 -		
4. LOCATION OF WELL (I See also space 17 bel	Report locatio ow.)	on clearly and in accordan	ice with any Stat	e requirements & MIN		FIELD AND POOL,	OR WILDCAT
At surface	<b> </b>		•			deisgnated	
1094' FNL, 12	.67' FWL	, Section 3			11.	SURVEY OR ARE	BLK. AND
							3-T17S-R25E
14. PERMIT NO.		15. ELEVATIONS (Sho	_	GR, etc.)	12.	COUNTY OR PARIS	H 13. STATE
43-019-31195		5682 GL, 56	87 KB		Gr	and	Utah
16.	Check	Appropriate Box To	Indicate Natu	• • •			•
	NOTICE OF IN	TENTION TO:		80	UBSEQUENT B	SPORT OF:	
TEST WATER SHUT-O	FF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING	WBLL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING	CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONM	ENT*
REPAIR WELL		CHANGE PLANS		(Other) Status			X
(Other)				(Note: Report r Completion or Re	results of mu ecompletion	iltiple completion Report and Log f	on Well orm.)
proposed work. If nent to this work.)  Shut inwaiti	'well is dire ●	operations (Clearly state ectionally drilled, give sul	san pertinent de osurface locations	and measured and true	vertical dept	ing estimated di hs for all marke	ite of starting any rs and zones perti-
18. I hereby certify that	the foregoin	g is sque and correct	Consu	lting			
()	al de	-(1) . A of		leum Engineer		12/	2/85
SIGNED James	1110	- 1-17 MARION	CITLE			DATE	
	G. Routs	on					

DATE .

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

Form approved.

Budget Bureau No. 1004-0 Expires August 31, 1985
---

(November 1983) (formerly 9-330)		UN	ITED	STA	TES	SUBM	IT IN	DUPLICA				eu No. 1004-0137 ust 31, 1985
	DEPAR	TME	NT O	FTH	E IN	TERIOF	?	struct	other in- lions on se side)	5. LEASE DES	IGNAT	ON AND SERIAL NO.
	BU	JREAU	OF LAN	ID MAN	AGEMEI	NT DE		10ver	se side)	U-05079		
	ADI ETION	1 OB	DECO	4DL ET			<b>-</b>	EIVE	<del>:U</del>		ALLOT	TEE OR TRIBE NAME
WELL CO					ION F					-		
1a. TYPE OF WEL		ill 🗌	WELL D	a []	RY 🗌	OtherD	EÇ.	05 198	5	7. UNIT AGRE	EMENT	NAME
b. TYPE OF COM		EP-	PLPG [	T) DIFI	. —							
WELL X	OVER L EN		BACK L		vr.	Other	7151	ON OF	<del></del>	S. FARM OR I	LEASE	NAME
2. NAME OF OPERAT								& MININ		Federal		
BURTON W. H										3-4		
1799 Hamilt		San	Jose	Calif	ornia	95125				I	D POOL	, OR WILDCAT
4. LOCATION OF WE							remen	ts)*		Undesign		`
	094' FNL,									11. SEC., T., R		OR BLOCK AND SURVEY
At top prod. int	erval reported b	elow								OR AREA		
	ame									NW4 NW4	Sec	. 3-T17S-R25E
At total depth												· · · · · · · · · · · · · · · · · · ·
S	ame				RMIT NO.	1		ISSUED	-0-	12. COUNTY O	R	13. STATE
15. DATE SPUDDED	16. DATE T.D.		1 17 5.5	E COMPL.	-019-3			/ 29, 1		Grand	10 -	Utah
	1	KEACHED		_	(Ready to	18		-		RT, GR, ETC.)*		
10/2/85 20. TOTAL DEPTH. MD	10/6/85	UG. BACK	11/13 T.D., MD &	~~~~	IF MUL	TIPLE COMPL.		32 GL,		ROTARY TOOL		CABLE TOOLS
4400'		4217'	,		HOW M.		•		LED BY	0-TD		None
24. PRODUCING INTER		•	TION-TOP	, BOTTOM,	NAME (M	ID AND TVD)			- <del></del>		25	. WAS DIRECTIONAL
Dakota Sand	stone 379	92 - 3	902									NO NAME
26. TYPE ELECTRIC	ND OTHER LOGS	RUN (	au							T	27. W	AS WELL CORED
GR-FDC-CNL,	CSP-DID.	GR-CBL	-VDL	-6	ams	ele_	)			ļ		No
28.				NG RECC	RD (Rep	ort all strings	s set	in well)				· · · · · · · · · · · · · · · · · · ·
CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SE	T (MD)	Ho	LE SIZE		CEM	ENTING	RECORD	[	AMOUNT PULLED
8-5/8"	24#, J-!		326		1241		I	5 sx (t				None
411	10.5#,	J-55	4259		7-7/	/811	27!	5 sx (c	emen	t top 3130	0)	None
<u> </u>					.							
	<u> </u>				1		<u> </u>	1 00				······································
29.			RECORD	SACKS CI				30.	<del></del> ;	TUBING RECO	<u>-</u>	(MD)
None	TOP (MD)	BOTTO	и (мр)	BACKS CI	EMENT	SCREEN (M	D)	SIZE		3910		PACKER SET (MD)
- Norre		<del></del>	<u></u>							3910		None
31. PERFORATION REC						32.	AC	CID, SHOT	FRACT	URE, CEMENT	SQU	EEZE, ETC.
3803, 3812,						DEPTH IN				OUNT AND KINI		<del></del>
3894; 8 hol	es total,	.31"	diame	ter je	ts	3803-	389	4	600	gallons	15%	HC1
						3803-						ith 29,000#
												25,000# 16-30

mesh sand; 113,400 gallons 75

88,*			rku.	DUCTION	qua	arity toa	m	
DATE FIRST PRODUCT	<u> </u>	OWING	wing, gas lift, p	umping—size and t	ype of pump)		L STATUS ( hut-in) Shut-	Producing or
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GASMCF.	WATER-B	BL. GA	S-OIL BATIO
11/14/85	18		TEST PERIOD	0	943	0		
FLOW, TUBING PRESE.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OII,BBI	GASMCF.	WATE	t—-нвь.	OIL GRAV	ITY-API (CORR.)
210 psiq	450 psig	ZI-HOCK KAIL		1257		0	.	
34. DISPOSITION OF G	AB (Sold, used for fu	el, vented, etc.)	· · · · · · · · · · · · · · · · · · ·			TEST WITN	ESSED BY	^
Vented						Dave T	errell	12/2
35. LIST OF ATTACH	MENTS			<del></del>				05/0
M 1		h.,		_				$\mathcal{A} \mathcal{A}$

None--Logs sent direct by service companies

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Consulting

TITLE Petroleum Engineer

DATE 12/2/85

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		T	TOP
			NAME	MEAS, DEPTH	TRUE VERT. DEPTH
3792 3870 3980	3830 3902 4024	Gas Gas Tight, damp with water	Mancos	Surface	
			Frontier	3435	····
			Dakota Silt	3690	Ì
			Dakota Sand	3792	
			Morrison		•
			Salt Wash	4309	
			1		
					<i></i>
			M		•
			-		
	1				
	**************************************				
-					,

				Fo	rm approved.	N 1001 0105
Form 3160-5 (Nevember 1983)	UNIT		SUBMIT IN TRIPLIC	^ <i>[</i> ]	pires August	No. 1004-0135 31, 1985
(Formerly 9-331)	DEPARTMENT OF	THE INTERIO	R verse side)			AND SERIAL NO.
	BUREAU OF LAND	MANAGEMENT		U-050		
	ORY NOTICES AND  orm for proposals to drill or  Use "APPLICATION FOR PE			6. IF IN	DIAN, ALLOTTEE	OR TRIBE NAME
1.		To the second	- SOLIV	7. UNIT	AGREEMENT NA	XE SK
WELL GAS WELL	OTHER		DECOR			
2. NAME OF OPERATOR			DEC 0 5 19	85 S. FARM	OR LEASE NAM	E
BURTON W. HANCO	CK			i Feder		
3. ADDRESS OF OPERATOR	venue, San Jose,	California 95	DIVISION OF	011 3-4	NO.	
	port location clearly and in a				D AND POOL, OF	WILDCAT
See also space 17 below At surface	ř.)				sqnated	
1094' FNL, 126	7' FWL, Section	3		11. sac.	T., E., M., OR B	LK. AND
14. PERMIT NO.	15 SIFVATIO	NS (Show whether DF. R	T Ch etc.)		W4 Sec.	3-T17S-R25
43-019-31195	i	, 5687 KB	1, GR, EUG.)	Grand	_	Utah
	·····					Otan
16.	Check Appropriate Bo	ox To Indicate Na	ture of Notice, Report,	, or Other Da	ta	
NO	TICE OF INTENTION TO:		81	UBSEQUENT REPO	et of:	
TEST WATER SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-OFF		REPAIRING W	TELL
PRACTURE TREAT	MULTIPLE COMP	I.ETE	FRACTUBE TREATMENT		ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZIN		ABANDONMEN	T*
REPAIR WELL	CHANGE PLANS		(Other) Status		ie completion	
(Other)	OMPLETED OPERATIONS (Clear		Completion or R	ecompletion Repo	ort and Log for	m.)
Shut inwaitin	g on pipeline.					
18. I hereby certify that the SIGNED James G.	ne foregoing lawrue and corre		ulting oleum Engineer	DA	TE 12/2	/85
(This space for Federal						
•	•			_		
CONDITIONS OF APP	ROVAL, IF ANY:	TITLE		DA	TE	

\*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)	UNIT DEPARTMENT		=	Budge Expir- 5. LEASE DI	approved. et Bureau No. 1004—( es August 31, 1985 ESIGNATION AND SERIAL	
	RY NOTICES A			0-0507 6. IF INDIA	N, ALLOTTEE OR TRIBE N	- BKA
i.  OIL GAS WELL X	_		RECEIVED	7. UNIT AGE	SKAN THEMSE	<del></del>
2. NAME OF OPERATOR				8. FARM OR	LEASE NAME	
Burton W. Hanc	ock		JAN 0 8 1986	Federa		
	Avenue, San Jos	se. CA 95125		3-4	•	
1799 Hamilton 4. Location of Well (Rej See also space 17 below At surface	ort location clearly and	in accordance with any	GAS & MINING	10. PIELD A	ND POOL, OR WILDCAT	
	7' FWL, Section	1 3		11. SBC., T.,	gnated E., M., OR BLK. AND ST OR ARMA	
	•					
14. PERMIT NO. 43-019-31195	i	ATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY	OR PARISH 13. STATE	
		GL, 5687 KB		Grand	Utah	
16.		Box To Indicate N	lature of Notice, Report	, or Other Data		
No	TICE OF INTENTION TO:		<b>*</b>	UBSEQUENT REPORT (		
TEST WATER SHUT-OFF			WATER SHUT-OFF	<del> </del>	EPAIRING WELL	+ 5
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE C	OMPI.ETE	PRACTURE TREATMENT SHOOTING OR ACIDIZIN		LTERING CASING	
REPAIR WELL	CHANGE PLA	ANS		Report	Y	
(Other)			(Nors: Report Completion or R	results of multiple c ecompletion Report (	and Log form.)	, 19 <sub>19</sub>
Shut inwaiti	ng on pipeline.	en e				
					** **	· 6
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	The state of the s					
의 기계						e Angl
				* * * * * * * * * * * * * * * * * * * *		i sati
				• .a = 1 * .*		
					rent and <del>Mille</del> r and the second of the seco	e e e e e e e e e e e e e e e e e e e
·					<b>2</b> .	•
18. I hereby certify that th	e foregoing is true and	correct				
SIGNED UMON	2- Romation	TILLE	sulting Petroleum	DATE		
(This space for Federal	or State office neel	Enc	ineer			
•						
CONDITIONS OF APPI	ROVAL, IF ANY:	TITLE		DATE		

\*See Instructions on Reverse Side

Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 27, 1986

Burton W. Hancock 1799 Hamilton Ave. San Jose, CA 95125

Gentlemen:

Re: Winter Camp Unit Federal 3-4 Well - Sec. 3, T. 17S, R. 25E Grand County, Utah - API 43-019-31195

A review of our records indicates that a copy of the GR-CBL-VDL log, which was run on the referenced well, as indicated on the well completion report dated December 2, 1985, has not been received. Rule 312, Oil and Gas Conservation General Rules require that copies of well logs be submitted within 90 days of completion of any well.

Please provide a copy of the required log at your earliest convenience, but not later than March 10, 1986.

Respectfully,

Norman C. Stout

Administrative Assistant

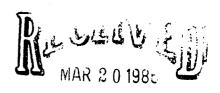
ta

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

0356/13

## Burton W. Hancock

1799 Hamilton Avenue San Jose, California 95125



March 17, 1986

DIVISION OF OIL. GAS & MINING

Mr. Norman C. Stout Administrative Assistant State of Utah Natural Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Winter Camp Unit Federal No. 3-4 Well

Dear Mr. Stout:

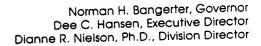
Enclosed please find <u>Compensated Neutron/Formation Density Log</u>, for the referenced well in <u>Grand County</u>, Utah, per your request of February 27, 1986.

Please advise promptly if this is not the log you needed. Thank you and I apologize for any inconvenience this delay may have caused.

Yours very truly,

Sharon A. McCray BURTON W. HANCOCK

ENC.





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 25, 1986

Burton W. Hancock 1799 Hamilton Ave. San Jose, California 95125

Gentlemen:

Re: Well No. Winter Camp Unit Federal #3-4 - Sec. 3, T. 17S, R. 25E Grand County, Utah - API No. 43-019-31195

A review of our records indicates that a copy of the CBL (Cement Bond Log) which was run on the referenced well as indicated on the Well Completion Report dated December 2, 1986 has not been received.

Please provide a copy of the required log at your earliest convenience, and thank's for your response of March 17, 1986 (copy enclosed).

Respectfully.

Norman C. Stout

Administrative Assistant

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

0413/10

Form 3160-5	UNIT 7 STATES	SUBMIT IN TRIPLIC 'E.	r om approved. Budget Bureau No.	
,	TMEN THE INTERI	OR (Other instructions verse aide)	Expires August 31 5. LEASE DESIGNATION AND	
	EAU OF LAND MANAGEMENT		U-05079 6. IF INDIAN, ALLOTTEE OR	TRIBE NAME
	OTICES AND REPORTS Copposals to drill or to deepen or plug bulcation for PERMIT—" for such pr		7. UNIT AGREEMENT NAME	
OIL GAS COTHE	t .			
Burton W. Hancock			8. FARM OR LEAST NAME Federal	
3. ADDRESS OF OPERATOR			9. WBLL NO.	
1799 Hamilton Avenue 4. Location of WELL (Report location See also space 17 below.) At surface	, San Jose, CA 95125 on clearly and in accordance with any i	State requirements.*	3-4 10. FIELD AND POOL, OR W Undesignated	ILDCAT
1094' FNL, 1267' FWL	, Section 3		11. SBC., T., B., M., OR BLK. SURVEY OR ARMA	
14. PERMIT NO. 43-019-31195	15. ELEVATIONS (Show whether DF. 5682 GL, 5687 KB	RT, GR, etc.)	NW4 NW4 Sec. 3	-T175-R251 1. 87418 Utah
16. Check	Appropriate Box To Indicate N	ature of Notice, Report, or C	ther Data	
NOTICE OF IN	TENTION TO:	SUBSEQU	ENT REPORT OF:	•
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	water shut-off  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) Status Rep  (Note: Report results Completion or Recomple	ALTERING CASIN ABANDONMENT®  Of t  of multiple completion on Neport and Log form.)	a
Shut inwaiting on	pipeline.			
			RECEIVED	
			AUG 04 1986	
			GAS & MINING	
18. I hereby certify that the foregoin				
SIGNED (Limb ) - Walles G. Routs (This space for Federal or State	on Eng	sulting Petroleum ineer		
APPROVED BY	TITLE		DATE	<del> </del>

Ø

## LONE MOUNTAIN PRODUCTION COMPANY

P.O. Box 3394 408 Petroleum Building Billings, Montana 59103-3394 (406) 245-5077



DIVISION OF OIL, GAS & MINING

August 26, 1986

082846

43-0A-31195

State of Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

ATTN: Norm Stout

Dear Mr. Stout:

Enclosed is a copy of the cement bond log (GR-CBL-VDL log) you recently requested of Burton W. Hancock for the Federal No. 3-4 Well located in Section 3-T17S-R25E, Grand County, Utah.

Very truly yours,

LONE MOUNTAIN PRODUCTION COMPANY

James & Routson

JGR:bp

Enclosure

cc: Burton W. Hancock

From Myo 18 (November 1983) (Formerly 9-331)		UNI UNI SIA MENT OF THI AU OF LAND MA	E INTERIOR	SUBMIT IN TRIPL (Other Instructions verse side)	ンに 5	Expires b. LEASE BESIG	August.	SE TONT OF SE 31, 1085 IND BERIAL RO
		TICES AND RESERVE		WELLS o a different reservoir.			illötter	OR TRINE NAME
OIL GAN WELL.  2. NAME OF OPERATOR	ОТИВЯ					7. UNIT AGREE 8. PARM OR LE		
Burton W. H		*				Federal		
1799 Hamilt 4. Location of Well (J See also space if bel At surface	on Avenue	. San Jose, C	A 95125	requirements,*		3-4 10. PIELD AND	Fööt, öi	WILDCAT
1094' FNL,	1267' FWL	, Section 3		•	-	Bar-X II. SEC., T., E., BURYEY NW4 NW4	OR AREA	I.R. AND -T17S-R25E
14. PERMIT NO. 43-019-3119	5	5682 GL , 5	ow whether by, RT, o	n, etc.)		12. county on Grand	FÄRIBII	18. arata Utah
16.	Check A	ppropriate Box To	Indicate Natur	e of Notice, Report,	or Ot			
1	OTICE OF INTE	NTION TO:	1	801	BRRQUE	NT REPORT OF:		
TEST WATER SHUT OF FRACEURE TREAT SHOOT OR ACIDIES REPAIR WELL LORDER NOTICE		PULL OR ALTER CARING MULTIPLE COMPLETE ABANDON* CHANGE PLANS  Delivery		WATER RHUT-OFF PRACTIVE TREATMENT SHOOTING OR ACIDIZING (Other) [NOTE: Report rei (Completion or Rec	sults of	ALTI Aha:	AIRING WENTER THE PROPERTY OF	T.
17. DESCRIBE PROPOSED OR Proposed work. If nent to this work.)			nil pertinent deta baurface locations s	lls, and give pertioent d nd measured and true ve	ates, Ir ertical	cluding estimate depths for all	trd date markers	of starting nos and sones perti-

First delivered to Mesa Pipeline 10/9/86 at 11:50 A.M. Verbal notification phoned to Greg Noble, BLM, Moab District Office at 8:39 A.M. on 10/10/86.



# DIVISION OF OIL, GAS & MINING

R I hereby could that the foregoing is true and correct signers	Consulting TITLE Petroleum Engineer	DATH 10/10/86
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

\*See Instructions on Reverse Side

UNITED STATES  **r 1983)  **y 9-331)  **DEPARTME* OF THE INTERIOR verse side)  **BUREAU GLAND MANAGEMENT	Budget Bureau ico. 1001-01 ico Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO. U-05079
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 041603
OIL GAS OTHER	7. UNIT AGREEMENT NAME
Lone Mountain Production Company	8. FARM OR LEASE NAME Federal
408 Petroleum Building, P.O. Box 3394, Billings, Montana 59103  4. Location of Web. (Report location clearly and in accordance with any State requirements.*  See also space 17 below.) At Surface	3-4 10. FIELD AND POOL, OR WILDCAT
1094' FNL, 1267' FWL, Section 3	Bar-X 11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.   15. BLEVATIONS (Show whether DF, RT, GR, etc.)	NWANWA Sec. 3-T17S-R25E
43-019-31195 5682' GL, 5687' KB	Grand Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
FRACTURE TREAT RIGOT OR ACIDIZE REPAIR WELL CHANGE PLANE (Other) Change of Operator Describe Proposed work. If well is directionally drilled, give subsurface locations and mensured and true vertical nent to this work.)*  Effective immediately, Lone Mountain Production Company has become of this well.  Designation of Successor Operator forms are attached.	depths for all markers and zones perti-
	APR U8 1987  DIVISION OF OIL, GAS & MINING
8. I hereby certify that the foregoing is true and correct  SIGNED TITLE Petroleum Engineer  (This space for Federal or State office use)	DATE February 25, 1987

\*See Instructions on Reverse Side

DATE \_

TITLE \_

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

## STATE OF UTAH ISION OF OIL, GAS AND MINING

Page 1 of 03/17/1999

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT								
OPERATOR NAME AND ADDRESS DECEIVE  UTABLACCOUNT NUMBER: N7210  CAROLYN GEORGE LONE MTN PRODUCTION CO  APR 7 1999  REPORT FERIOD (MONTH/YEAR): 2 / 1999								
BILLINGS, MT 59103-3394 DIV. OF OIL, GAS & AMENDING REPORT [ (Highlight Changes)								
WELL NAME	Producing	Well	Well	Dave		Production Volumes		
API Number Entity Location	Zone	Status	Type	Days Oper	OIL(BBL)		R(BBL)	
UTAH STATE #1			-11-		012 (222)	GIB (IIGI / MIIII	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
4301930758 400 16S 25E 32	DKTA	5	GW	0				
UTAH STATE #2 4301930759 405 16S 25E 32	MRSN	p	GW	28		1386		
BAR X #3		•						
4301915022 455 17S 25E 12	DK-MR	ρ	GW	28		2034		
BAR X 6 4301915025 455 17S 25E 11	DK-MR	ρ	GW	28		2399		
CRITTENDEN 1					- · · · · · -			
4301915027 455 17S 25E 12	DK-MR	ρ	GW	98		3776	<del></del>	
BAR X #8 4301930494 455 17S 25E 11	DK-MR	P	GW	≥8		3453		
BAR X UNIT #13 4301930598 455 17S 26E 07	MRSN	P	GW	<b>2</b> 8		2669	•	
FEDERAL 17	DK-MR	P	GW			_	· · · · · · · · · · · · · · · · · · ·	
4301931306 455 17S 25E 11 FEDERAL NO. 20	DIC PIC	T		38		8033		
4301931337 455 17S 25E 12	DK-MR	P	GW	98		1197		
BAR-X FEDERAL 23	DK-MR	Ģ	GW	~ 6		2-4-3		
4301931347 455 17S 25E 01 FEDERAL 21	DR-PR	Τ		38		20153		
4301931352 455 17S 25E 12	DK-MR	P	GW	98		3571	1914	
WINTER CAMP UNIT FEDERAL 3-4								
4301931195 4691 17S 25E 03	DKTA	7	GW	38		2042		
WESTBIT 2 4301915048 5220 16S 25E 09	WSTC	P	GW	78		2563		
TOTALS 52305								
COMMENTS: DEASE Change Entity # 4691 to SAY FEDERAL 3-4								
I hereby certify that this report is true and complete to the best of my knowledge.  Date: 4/1/99								
Name and Signature: Caroly & George Carolyn Storge Telephone Number: (406) 245-5077								